TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202  

Operator license #: 5352  
Operator: Baird Oil Company, Inc.  
Address: P.O. Box 428  
Logan, Kansas 67646  

Lease: Biery  
Well #: 1  
County: Rooks  

Well total depth: 3450 feet  
Conductor Pipe: 0 inch @ 0 feet  
Surface pipe 8 5/8 Inch @ 218 feet  

Aband. oil well X, Gas well ___, Input well___, SWD, D & A____  
Plugging contractor: Allied Cement Company  
License# -  
Address: Russell, Kansas 67655  

Company to plug at: Hour: P.M.  Day: 25  Month: November  Year: 1998  
Plugging proposal received from: Jim Baird  
Company: Baird Oil Company, Inc.  
Phone:  

Were: Order 200 sxs 60/40 pozmix - 10% gel - 500# hulls.  

Completed: Hour: 1:30 P.M., Day: 25  Month: November  Year: 1998  
Actual plugging report: 8 5/8" set at 218' w/165 sxs cwc.  4 1/2" set at 3438' w/235 sxs.  
Prod. Perfs 3311' - 3380'. Critical area control shots at 880'. Squeezed 4 1/2" with 150 sxs cement blend with 500# hulls mixed into Max. P.S.I. 400#. S.I.P. 300#. Squeezed 8 5/8" with 50 sxs cement blend to Max. P.S.I. 300#. S.I.P. 100#. Plug complete.  

Remarks:  
Condition of casing(in hole): GOOD____ BAD_____ Anhy.plug: YES X NO  
Bottom plug(in place): YES____ CALC____ NO____ Dakota plug: YES X, NO  
Plugged through TUBING_____, CASING____.  
Elevation: ___________ GL  

I did[ X ] / did not[ ] observe the plugging.  

Carl Goodrow  
(agent)  

DEC 15 1998  

Form CP-2/3
**BAIRD OIL COMPANY**  
**LOGAN, KS 67645**  
**CONTR. ABERCROMBIE DRILLING, INC. Cnty. Rooks**

**REPLACEMENT CARD**  
**10-7-19W**  
**NW NW SE**

**FIELD** VALLEY VIEW EXT  
**D accessibility**

**ELV** 1986 KBDPD 8/24/81 **CARD** 7/29/82  
**80 PD NW**

**1978 GL**

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**INDEPENDENT OIL & GAS SERVICE, INC.**  
**WICHITA, KANSAS**

**INFO RELEASED: 4/12/84 – WAS OIL WELL – TIGHT HOLE**

API 15-163-21,407

8 5/6 " 225/175SX 4 1/2 " 3438/200SX

**DST (1) 3112-38 (TOP) / 30-45-60-45, REC 310' GSY SW, W/FEW SPKS OIL, SIP 744-620#, FP 38-67 / 115-143#**

**DST (2) 3146-3204 (SHAW, LANS) / 30-35-30-30, REC 20' M, W/OIL SPKS, SIP 1126-1097#, FP 47-48 / 65-66#**

**DST (3) 3204-3302 (LKC) / 45-45-45-45, REC 200' MDY SW (40% WTR & 60% M), W/FEW SPTS OIL, SIP 1193-1088#, FP 85-114 / 143-162#**

**DST (4) 3292-3326 (LKC) / 60-45-60-45, 60' GIP, REC 10' CL GSY OIL, 10' MCO, 40' SOCM (3% OIL, 95% M), SIP 239-229#, FP 36-48 / 57-57#**

**DST (5) 3322-46 (LKC) / 30-45-30-45, REC 10' DM, GSO IN TOOL, SIP 38-38#, FP 38-38 / 38-38#**

(over)