STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS COMMISSION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5140
Name... Frontier Oil Company
Address 125 N. Market, Ste 1700
City/State/Zip... Wichita, KS 67202

Purchaser... Koch Oil Company
Address PO Box 2756, Wichita, KS 67201

Operator Contact Person: Joan Angele
Phone 316-265-1201

Contractor/License # 5302
Name... Red Tiger Drilling Company

Wellsite Geologist: Steven D. Parker
Phone 316-202-6391

Designate Type of Completion
[ ] New Well [ ] Re-Entry [ ] Workover
[ ] Oil [ ] SGD [ ] Temp Abd
[ ] Gas [ ] Inj [ ] Delayed Comp
[ ] Dry [ ] Other (Core, Water Supply) [ ]

If SGD: old well info as follows:
Operator ...
Well Name ...
Comp. Date ...
Old Total Depth ...

WELL HISTORY

Drilling Method:
[ ] Mud Rotary [ ] Air Rotary [ ] Cable

10-20-84 10-30-84 11-16-84
Spud Date Date Reached TD Completion Date

3390’ 3320’
Total Depth

Amount of Surface Pipe Set and Cemented at 375 feet
Multi-Stage Cementing Collar Used? [ ] Yes [ ] No

If yes, show depth set in feet if alternate 2 completion, cement circulated from...

5280

Section Plot

WATER SUPPLY INFORMATION

Disposition of Produced Water:
[ ] Disposal [ ] Dewater [ ] Repressuring

Questions on this portion of the ACO-1 call:

Wate Resources Board (913) 296-3577
Source of Water: Roy Lindquist, Stockton, KS
Division of Water Resources Permit...

[ ] Groundwater... ft North from Southeast Corner
(Well) ft West from Southeast Corner of
Sec Twp Rge
[ ] East [ ] West

[ ] Surface Water... 3200 ft North from Southeast Corner
(Well) 50 ft West from Southeast Corner
Sec Twp Rge 18
[ ] East [ ] West

[ ] Other (explan)...

(included from city, R.W.D., #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joan Angele
Title: Operator
Date: December 24, 1988

Date Commission Expires: June 24, 1989

K.C.C. OFFICE USE ONLY
[ ] Letter of Confidentiality Attached
[ ] Wireline Log Received
[ ] Drillers Time Log Received
Distribution
[ ] KCC [ ] SGD/Rep [ ] HCPA
[ ] KS [ ] Plug [ ] Other (Specify)

Form ACO-1 (7-84)
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SIDE TWO

Operator Name: Frontier Oil Company
Lease Name: Schneider No

Sec. 25 Twp. 7S Rgn. 19 W1
County: Books

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

<table>
<thead>
<tr>
<th>Formation Description</th>
<th>Log</th>
<th>Sample</th>
</tr>
</thead>
<tbody>
<tr>
<td>Anhydrite</td>
<td>1368</td>
<td>(+ 528)</td>
</tr>
<tr>
<td>Howard</td>
<td>2776</td>
<td>(- 880)</td>
</tr>
<tr>
<td>Topka</td>
<td>2837</td>
<td>(- 941)</td>
</tr>
<tr>
<td>Hoebner</td>
<td>3042</td>
<td>(-1146)</td>
</tr>
<tr>
<td>Toronto</td>
<td>3066</td>
<td>(-1170)</td>
</tr>
<tr>
<td>Lansing</td>
<td>3081</td>
<td>(-1185)</td>
</tr>
<tr>
<td>Base KC</td>
<td>3304</td>
<td>(-1408)</td>
</tr>
<tr>
<td>Arbbuckel</td>
<td>3351</td>
<td>(-1455)</td>
</tr>
<tr>
<td>R10</td>
<td>3390</td>
<td>(-1494)</td>
</tr>
</tbody>
</table>

RELEASED
MAY 29 1996
FROM CONFIDENTIAL

//continued...

Casing Record

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String

<table>
<thead>
<tr>
<th>Size Hole</th>
<th>Size Casing  Set (in G.D.)</th>
<th>Weight Lbs./ft.</th>
<th>Setting Depth</th>
<th>Type of Cement Used</th>
<th>%Sacks</th>
<th>Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>4-1/2&quot;, 3-3/8&quot;</td>
<td>91</td>
<td>Common, 125</td>
<td>17 gal. 36 cc</td>
<td>102.2%</td>
<td></td>
</tr>
<tr>
<td>Production</td>
<td>7-7/8&quot;, 4-1/2&quot;</td>
<td>1380, 60-90</td>
<td>Common, 125</td>
<td>17 gal. 36 cc</td>
<td>102.2%</td>
<td></td>
</tr>
</tbody>
</table>

Perforation Record

Acid, Fracture, Shot, Cement Squeeze Record

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>Specify Footage of Each Interval Perforated</th>
<th>Acid (Amount and Kind of Material Used)</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>4</td>
<td>3852&quot;, 3857&quot;, 3821&quot;, 3826&quot;</td>
<td>500 gal 15% Regular</td>
<td>3267.37</td>
</tr>
<tr>
<td>5</td>
<td>3827&quot;, 3828&quot;, 3828&quot;, 3827&quot;, 3826&quot;</td>
<td>500 gal 15% Regular</td>
<td>3267.37</td>
</tr>
<tr>
<td>4</td>
<td>3252&quot;, 3254&quot;, 3258&quot;, 3260&quot;</td>
<td>500 gal 15% Regular (continued ...)</td>
<td></td>
</tr>
</tbody>
</table>

Tubing Record

Liner Run

<table>
<thead>
<tr>
<th>Size 2-3/8&quot; Set At 3260' Packer at</th>
</tr>
</thead>
<tbody>
<tr>
<td>Yes</td>
</tr>
</tbody>
</table>

Date of First Production

11-16-84

Producing Method

<table>
<thead>
<tr>
<th>Flowing</th>
<th>Pumping</th>
<th>Gas Lift</th>
<th>Other (explain)</th>
</tr>
</thead>
</table>

Estimated Production Per 24 Hours

9 Bbls

Oil

Gas

Water

Gas-Oil Ratio

Gravity

28°

Method of Completion

All perforations above

Disposal of gas: Vented

Nothing else

Producing infinity

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DST 6 (3226-3246) 30-30-15-30 1st op wk blo 11" 2nd op no blo Rec 10'M w/o in tool IF 28-28 FF 39-39 ISI 252 FSI 87

DST 7 (3245-3265) 60-30-60-30 strg blo both ops. Rec 210'M, 40' SOCM (20% G, 4% O, 5% W, 71% M) 185' OGCM (24% G, 14% O, 9% W, 52% M), 190'OGCM (32% G, 21% O, 22% W, 25% M), 130' OGCM (25% G, 45% O, 20% W, 10% M) total 505' OGCM wtr 9,000 ppm, Mud 5,000 ppm IF 136-319 FF 339-388 ISI 1184 FSI 1058

DST 8 (3263-3288) 60-30-60-30 wk bldg to fr both ops Rec 195' GSOCM, 42W (3 samples - 9% G, 18% O, 72% M, 20% G 25% O, 10% W, 45% M, 15% G, 20% O, 5% W, 60% M) IF 69-73 FF 98-116 ISI 1107 FSI 1069

DST 9 (3288-3310) 30-30-30-30 1st op wk blo 12" 2nd op no blo Rec 10'M w/f sp 0 IF 28-28 FF 39-39 ISI 87 FSI 68

KID 3390'

Perforations continued -

4 shots per ft 3274'-3282' - 500 gal 15% Regular acid.

1 shot per ft - 3346' - 3332' - 1000 gal 15% INS acid.