Operator: License # 4767
Name: Ritchie Exploration, Inc.
Address: P.O. Box 783188
City/State/Zip: Wichita, KS 67278-3188
Purchaser: 
Operator Contact Person: Rocky Milford
Phone: (316) 691-9500
Contractor: Name: L.D. Drilling
License: 6039
Wellsite Geologist: Kim Shoemaker
API No. 15 - 109-20667-10-35
County: Logan
Sec. 33 Twp. 13 S. R. 35
East/West 1100 feet from S Line of Section
730 feet from E Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Baker 33B
Well #: 1
Field Name: Wildcat
Producing Formation: 
Elevation: Ground 3056' Kelly Bushing 3061'
Total Depth: 4670' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set

If Alternate II completion, cement circulated from

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Chloride content 26000 ppm Fluid volume 1400 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Lease Name: 
Operator Name: 
County: 
Quarter Sec. Twp. S. R. East West
Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: 
Title: Geologist Date: 6-27-2002
Subscribed and sworn to before me this 27th day of June 2002
Notary Public: 
Date Commission Expires: 

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes No Date:

Wireline Log Received

Geologist Report Received

UIC Distribution
Operator Name: Ritchie Exploration, Inc. Lease Name: BEAK-008. Well #: 1
Sec. 33 Twp. 13 S. R. 35 East  West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressures reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
(Attach Additional Sheets)

☐ Yes  ☑ No

Samples Sent to Geological Survey

☐ Yes  ☑ No

Cores Taken

☑ Yes  ☑ No

Electric Log Run
(Submit Copy)

List All E. Logs Run:

Radiation Guard

---

**CASING RECORD**

☑ New  ☑ Used

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>surface</td>
<td>12 1/4&quot;</td>
<td>8 5/8&quot;</td>
<td>23#</td>
<td>220'</td>
<td>60/40 poz</td>
<td>125</td>
<td>3% cc, 2% gel</td>
</tr>
</tbody>
</table>

---

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth Top Bottom</th>
<th>Type of Cement</th>
<th>#Sacks Used</th>
<th>Type and Percent Additives</th>
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</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

---

**PERFORATION RECORD** - Bridge Plugs Set/Type

Specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>Acid Fracture, Shot, Cement Squeeze Record</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
</tr>
</tbody>
</table>

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**TUBING RECORD**

Size Set At Packer at Liner Run Yes No

Date of First, Resumed Production, SWD or Enfr.
Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

☑ Open Hole  ☑ Perf.  ☑ Dually Comp.  ☐ Commingled  ☐ Other (Specify)

Production Interval

☐ Vented  ☐ Sold  ☐ Used on Lease (If vented, Sumit ACO-18)
#1 Baker 33B
110° S & 70° E of S/2 NW NW
Section 33-13S-35W
Logan County, Kansas
API# 15-109-20687
Elevation: 3056’ GL: 3061’ KB

<table>
<thead>
<tr>
<th>Sample Tops</th>
<th></th>
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</thead>
<tbody>
<tr>
<td>Anhydrite</td>
<td>2449</td>
<td>+612</td>
</tr>
<tr>
<td>B/Anhydrite</td>
<td>2470</td>
<td>+591</td>
</tr>
<tr>
<td>Wabaunsee</td>
<td>3500</td>
<td>-439</td>
</tr>
<tr>
<td>Heebner</td>
<td>3853</td>
<td>-792</td>
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<tr>
<td>Lansing</td>
<td>3901</td>
<td>-840</td>
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<tr>
<td>Stark</td>
<td>4151</td>
<td>-1090</td>
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<tr>
<td>B/KC</td>
<td>4228</td>
<td>-1167</td>
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<tr>
<td>Marmaton</td>
<td>4270</td>
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<tr>
<td>Fort Scott</td>
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<tr>
<td>Cherokee</td>
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<tr>
<td>Johnson zone</td>
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<td>-1440</td>
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<tr>
<td>Miss</td>
<td>4646</td>
<td>-1585</td>
</tr>
</tbody>
</table>

P.O. Box 783188
Wichita, Kansas 67278-3188

(316) 691-9500
Fax (316) 691-9550
rei@ritchie-exp.com

8100 E. 22nd St. N., Bldg. 700
Wichita, Kansas 67226-2328
To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as is listed. The above work was done to supervision and satisfaction of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Signature: [Signature]

PRINTED NAME: DOUG F. MARGHEM
To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE: [Signature]