KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: 6-29-04
District #
SGA? ■ Yes ☑ No

Expected Spud Date: July 12, 2004

OPERATOR: License#: 32819
Name: Baird Oil Company LLC
Address: PO Box 428, Logan, KS 67746
City/State/Zip: Logan, KS 67746
Contact Person: Jim R. Baird
Phone: 785-889-7456

CONTRACTOR: License#: 30606
Name: Muffin Drilling Co., Inc.

Well Drilled For: Oil
Well Class: Enr Rec Infld Mud Rotary
Type Equipment: OWWO
Wildcat
Seismic: ☑ 60 Holes

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:
Directional, Deviated or Horizontal wellbore? ■ Yes ☑ No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT:

Spot: 210 South 300 West
NW 1/4 SE 1/4

2100' feet from (Note: Locate well on the Section Plat on reverse side)
1520' feet from

Is SECTION □ Regular ☑ Irregular?

County: Rooks
Lease Name: LeSage
Well #: 1-17
Field Name: Wildcat

Is this a Prorated / Spaced Field? ■ Yes ☑ No
Target Formation(s): Lansing/Kansas City
Nearest Lease or unit boundary: 540' feet
Ground Surface Elevation: 2122' feet MSL
Water well within one-quarter mile:
Public water supply well within one mile:
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 1000'
Surface Pipe by Alternate: ■ 1 ☑ 2
Length of Surface Pipe Planned to be set: 226'
Length of Conductor Pipe required: None
Projected Total Depth: 36000
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
□ Well □ Farm Pond □ Other X
DWR Permit:
(Note: Apply for Permit with DWR □)
Will Cores be taken? ■ Yes ☑ No
If Yes, proposed zone:

Conductor Pipe is required if elevation is less than 1960.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/18/2004 Signature of Operator or Agent: [Signature]
Title: President

For KCC Use ONLY
API # 15:
163.23411.0000 ☑
Conductor pipe required ☑ None ■ Feet
Minimum surface pipe required: 200 Feet per Alt.
Approved by: [Signature] 12-24-04
This authorization expires: 12-24-04
(This authorization void if drilling not started within 8 months of effective date.)
Spud date: Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202