NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

Starting Date: 11-12-85

API Number 15- 163-22.814-00-00

OPERATOR: License # 5352
Name Baird Oil Company
Address Box 428
City/State/Zip Logan, KS 67646
Contact Person Jack L. Partridge
Phone 316-262-1841

CONTRACTOR: License # 5422
Name Abercrombie Drilling, Inc.
City/State Wichita, KS

Well Drilled For: Oil
Well Class: Mud Rotary
Type Equipment:
☐ Oil ☐ Swd ☐ Infield ☐ Mud Rotary
☐ Gas ☐ Inj ☐ Pool Ext. ☐ Air Rotary
☐ OWWO ☐ Expl ☐ Wildcat ☐ Cable

If OWWO: old well info as follows:
Operator .................................................................
Well Name ..............................................................
Comp Date .................. Old Total Depth 3650
Projected Total Depth 3650 feet
Projected Formation at TD Arbuckle
Expected Producing Formations Arbuckle

Nearest lease or unit boundary line 330 feet.
County Rooks
Lease Name Rose Covel
Well# 2
Domestic well within 330 feet: ☐ yes ☒ no
Municipal well within one mile: ☐ yes ☒ no
Depth to Bottom of fresh water 100 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 1400-125 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 250 feet
Conductor pipe if any required None feet
Ground surface elevation 412 feet MSL
This Authorization Expires 11-12-85
Approved By ..............................................................

Date 11-12-85 Signature of Operator or Agent Jack L. Partridge
Title V.P. Abercrombie Drilling, Inc.

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Form C-1 4/84
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well
completion, following instructions on ACO-1, side 1,
and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement
from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt
water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below
any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238