NOTICE OF INTENTION TO DRILL

Starting Date: 11-21-85

OPERATOR: License # 5352
Name: Baird Oil Company
Address: Box 428 Logan, KS 67646
Contact Person: Jack L. Partridge
Phone: 316-262-1841

CONTRACTOR: License # 5422
Name: Abercrombie Drilling, Inc.
City/State: Wichita, KS

Well Drilled For: Oil □ Gas □ OWWO □
Well Class: Swd □ Inj □ Expl □
Type Equipment: □ Mud Rotary □ Pool Ext. □ Wildcat □

API Number 15- 163-22,830-00-00

NE NE SW See 18 Twp 7 S, Rge 19 W
(location) West

Ft North from Southeast Corner of Section
2240

Ft West from Southeast Corner of Section
3040

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet.

County: Rooks
Lease Name: Rose Culp
Well #: 3

Domestic well within 330 feet: □ yes □ no
Municipal well within one mile: □ yes □ no

Depth to Bottom of fresh water 100 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 925 feet

Surface pipe by Alternate: 1 □ 2 X

Surface pipe to be set 200 feet
Conductor pipe if any required None feet
Ground surface elevation feet MSL
This Authorization Expires 5-21-86

Approved By 11-21-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 11-21-85 Signature of Operator or Agent Jack L. Partridge
Title V.P. Abercrombie Drilling

Form C-1 4/84
Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238