**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

**KANSAS CORPORATION COMMISSION**
**OIL & GAS CONSERVATION DIVISION**

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**January 6, 2006**

**Expected Spud Date**: 3-month

**Month**: January

**Day**: 6

**Year**: 2006

**Expected Spud Date**: 1st day of month

**Operator**: License No. 33346

**Contractor**: License No. 499-1304

**Well Drilled For**: Oil

**Well Class**: Oil

**Equipment**:
- Oil
- Gas
- Storage
- Pool Ext.
- Dispos.
- Diamond
- Coiled Methane

**Groundwater Supply Well**: Yes

**Setback**: Yes

**Distance**: 100 feet

**Wells within one-quarter mile**: No

**Public water supply well within one mile**: No

**Depth to bottom of fresh water**: 100 feet

**Depth to bottom of usable water**: 200 feet

**Surface Pipe by Alternative**: No

**Length of Surface Pipe Planned to be Set**: 2500 feet

**Groundwater Elevation**: 30 feet

**Formation at Total Depth**: Cretaceous

**Water Source for Drilling Operation**: Well

**DWR Permit**: Yes

**Will Core be taken?**: Yes

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**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-5 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by or circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B", Eastern Kansas surface casing rule K.A.C. 83-891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date of the well shall be plugged in. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

**Date**: December 29, 2005

**Signature of Operator or Agent**:

**Title**: Executive Vice President

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**For KCC Use Only**

- **API**: 15
- **Conductor pipe required**: Yes
- **Field Completion Form AOC-1**:
- **Field completion form AOC-1 within 120 days of spud date**
- **Submit a plug report (CP-4) after plugging is completed**
- **Obtain written approval before spudding or rigging out water**
- **Submit a plug report (CP-4) after plugging is completed**

**This Affidavit expires**: 6-30-05

**Maximum surface pipe required**: 2000 feet per AOC

**Minimum surface pipe required**: 2000 feet per AOC

**This Affidavit expires**: 6-30-05

**Spud Date**: January 6, 2006

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**Mail to**: KCC - Conservation Division, 130 S. Market - Room 3078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this slide of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly treated in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 0.5 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Quail Cherokees LLC
Lease: Tricted, Shtevy A.
Well Number: 36-2
Field: Cherokees Basin CBM
Number of Acres attributable to well: 
QTR / QTR / QTR of acreage: NW SE
Location of Well: County: Neosho
1880 feet from N / S Line of Section
1880 feet from E / W Line of Section
Sec. 36 Twp. 26 S R 18
Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and share attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the described plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: CO-1 for oil wells; CO-6 for gas wells.)