KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

MUST BE APPROVED BY KCC FIVE (5) DAYS PRIOR TO COMMENCING WELL

January 6, 2006

Expected Spud Date: 1. 4

OPERATOR: Licensee: 37344
Name: Quest Cherries LLC
Address: 5520 North May Avenue, Suite 300
City/State/TZ: Oklahoma City, Oklahoma 73120
Contact Person: Richard Martin
Phone: (405) 688-1204

CONTRACTOR: Licensee: Will be licensed by the KCC
Name: Will advise on the ACO-1

Well Drilled For: Well Class: Type Equipment:

D/ Storage Inltd Mud Rotary
Oil Rec. Pool Ext. Air Rotary
GW/ Other
Iowa Well Info: other:

IF OWOC: Well Information as follows:
Operator:

Well Name:
Original Completion Date: Originl Total Depth:
Directional, Deviated or Horizontal well?: Yes No
If Yes, true vertical depth: 
Bottom Hole Location: KCC DKT #

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-19. sec.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling pad;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and cement are necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATIVE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix ‘B’, Eastern Kansas surface casing order #130,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true to the best of my knowledge and belief.

Date: December 29, 2005
Signature of Operator or Agent:
Title: Executive Vice President

For KCC Use ONLY
API: 15

Conductor pipe required: N Y
Minimum surface pipe required: 30 feet per A

This authorization expires: 5-30-06

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

<table>
<thead>
<tr>
<th>Spot</th>
<th>NW</th>
<th>NE</th>
<th>Sec.</th>
<th>Twp.</th>
<th>R.</th>
<th>S.R.</th>
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</thead>
<tbody>
<tr>
<td>660</td>
<td></td>
<td></td>
<td>36</td>
<td>25</td>
<td>18</td>
<td>East</td>
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</tbody>
</table>

Form 4-1
December 2001
Form must be Typed
Form must be Signed

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.

Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Quest Cherokee LLC
Lessee: Triplett, Shirley A.
Well Number: 36-1
Field: Cherokee Basin CBM

Location of Well: County: Neosho

650 feet from Sec: 36
E: 1980
S: 6
R: 18
W Line of Section
E: West

Is Section: [ ] Regular or [ ] Irregular

Number of Acres attributable to well:

QTR / QTR / QTR of acreage: [ ] NW [ ] NE

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT

[Show location of the well and shade attributable acreage for prorated or spaced wells.]
[Show footprint to the nearest lease or unit boundary line.]

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CO-8 for gas wells).