KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Effective Date: 1–4–80

For KCC Use

District # 1

SGA/ 3 Y e s  N o

Expected Spud Date: 03/12/80

OPERATOR: License # 4517

Name: COY USA Inc.
Address: P.O. Box 2524
City/Zip: Liberal Ks 67901
Contract Person: Vicky Carter
Phone: (322) 522-4242

CONTRACTOR License # 3375

Name: Chesapeake Drill LP

Well Drilled For: Oil
Well Class: MD/BRt

If DWOC: old well information as follows:

Well Name: Original Completion Date: Old Well Depth:

Directional Drilled or Horizontal wellbore? Yes No

IP, Yes, limit vertical depth

Bottom Hole Location

KCC DNR # 1

NOTICE OF INTENT TO DRILL

The undersigned operator affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55–101 et., 3–4.

It is agreed that the following minimum requirements will be met:

2. A copy of the approved notice of intent to drill shall be posted on each well site's fence.
3. The minimum amount of surface pipe as specified below shall be by continuous cement to the top. In all cases surface pipe shall be well through all unsaturated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is to flow, an agreement between the operator and the district office on plug placement and plugging is necessary prior to plugging.
5. The appropriate district office will be notified before well is pumped or production casing is cemented in.
6. An Alternate II Completion, production pipe is silting placed in the well in order that cement be placed to surface within 120 days of spud date. The permitter to Appendix B – Eastern Kansas surface casing comply with K.C. 55–389 L, which applies to the KCC District 3 area. Alternate II completion shall be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY District office prior to any cementing.

I hereby certify that the statements made herein are true and in the best of my knowledge and belief.

Mail to KCC - Conservation Division, 130 S. Market Road 2078, Wichita, Kansas 67202

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 
Operator: 
Lease: 
Well Number: 
Field: 
Number of Acres attributable to well: 
GTR / GTR / GTR of acreage: 

Location of Well: County 
feet from Line of Section 
feet from Line of Section 
Sec: ___________ 
T: ___________ 
R: ___________ 

Is Section Regular or Irregular

IF Section is Irregular, locate well from nearest corner boundary. 
Section corner used: NE NW SE SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

Example: 
Seward County.

Note: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the sections south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution must be attached (CD-7 for oil wells; CD-8 for gas wells).