KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing to drill.

For KCC Use:

Form: O-1
December 2002
Form must be Typed

Return to KCC if not Approved

Effective Date: 6-1-06

[Signature]

District:

[Signature]

[Date]

SOG:

[Signature]

No

Expected Spud Date:

January 6, 2006

month

day

year

Operator:

License:

33344

Name:

Guenther Cherokee LLC

Address:

9520 North May Avenue, Suite 300

City/State/Zip:

Oklahoma City, Oklahoma 73120

Contact Person:

Robert Martin

Phone: (405) 488-1300

Contractor:

License:

Will be licensed by the KCC

Well Drilled For:

Wall Class:

Type Equipment:

Oil Enr Rec Infilt Mud: Hotwater

Gas Storage Post Ext Air Rotary

OWD Depress: Well

Surface:

# of Hoses: Other

(0) Coated Methane

If OWWD did well information as follows:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal well:

Yes

No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #

AFFIDAVIT

This undersigned hereby affirms that the drilling, completion and/or thermal plugging of this well will comply with K.S.A. 55-5 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.

3. The minimum amount of surface piping as specified below shall be set by or cementing to the top. In all cases surface piping shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.

4. If the well is dry hole, an agreement between the operator and the district office on plug length of plug placement is necessary prior to plugging.

5. The appropriate district office to be notified prior to well is either plugged or production casing is cemented in.

6. If an alternate II completion, production piping shall be cemented from below any unsealed water source within 120 days of spud date.

7. Pursuant to Appendix B, Eastern Kansas surface casing order #133,861-C, which applies to the KCC District 3 area, alternate II casing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements herein are true and correct to the best of my knowledge and belief.

Date: December 29, 2005

Signature of Operator or Agent:

The Executive Vice President:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form O-1

For KCC Use Only:

API # 15

133-264-31-00-00

Conductor pipe required: None

Mud: Hotwater

20 feet per ft.

applied for

This authorization expires:

03/06

This authorization valid if drilling not started within 6 months of approval date.

Spud date: Agent:

Remember to:

- File Drilling Application (form CDP-1) with intent to Drill;
- File Completion Form ACC-1 within 120 days of spud date;
- File production attribution plan according to field population orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing of or injecting salt water;
- If this permit has expired (see approval expiration date) please check the box below and return to the address below.

Well Not Drilled - Return Expired

Signature of Operator or Agent:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat-know showing that this well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: __________________________
Operator: Quest Cherokees LLC
Lease: Surfus, David E.
Well Number: 33-2
Field: Cherokee Basin CBM

Number of Acres attributable to well: __________________________
QTR / QTR / QTR of acreage: SW - SE

Location of Well: County: Neosho
660 N from S Line of Section
764 E from E Line of Section
Sec: 33 Twp: 28 S R: 15 W
Is Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).