KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be Approved by KCC five (5) days prior to commencing well

Expected Spud Date: November 2, 2005

OPERATOR: Brunhardt Oil and Leasing, Inc.
Address: P.O. Box 871
City/County: Russell, Kansas 67665
Contact Person: Gary L. Brunhardt
Phone: (785)682-6973

CONTRACTOR: Likeye, 5184
Name: Shields Oil Producers, Inc.

Well Drilled For: Oil
Well Class: Development
Type of Equipment: Mud Rotary
Gas: None
Surface: 
Owen:  
Depth:  
Other: 

If OWND is old well information as follows:

Well Name: 
Original Completion Date: 
Original Total Depth: 
Drilled Deviated or Horizontal well? Yes/No

Bottom Hole Location:

KCC DK #:

WGS 1984: 612162
UTM 15: 418414

The undersigned hereby affirms that the drilling completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig for a minimum period of two weeks.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be driven through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry holes, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production closing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be centered from below any unlined water to surface within 120 days of spud date.

O prudent to Appendix X - Eastern Kansas Surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NYTLY assigned office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/22/05
Signature of Operator or Agent: 
Title: Owner

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator:
Lease:
Well Number:
Field:

Location of Well:
County:

feet from:
N
S
Line of Section

feet from:
E
W
Line of Section

Sec.:

Twp.:

R:

Is Section:
Regular
Irregular

If Section is irregular, locate well from nearest corner boundary.

Section corner used:
NE
NW
SE
SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CG-7 for oil wells; CG-8 for gas wells.)