KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC (tue) (5) days prior to commencing well

Spud Date: January 4, 2006

OPERATOR: Licensee: 32000
Name: Proeco Women, LLC
Address: 5480 Vomert, Ste. 350
City/State/Zip: Boulder, CO 80301
Contact Person: Ullrich Woonitsch
Phone: 303-445-8001

CONTRACTOR: Licensee:
Name: Chrysona

Well Drilled For: Water
Well Class: Tight
Type of Equipment: Mud Rotary
Oil: Yes
Gas: No
Storage: Yes
Disposal: Yes
OWO: No
Other: Yes

If OWO: give all information as follows:
Operator: 
Well Name: 
Original Completion Date: 
Original Total Depth: 
Directional, Deviated or Horizontal well: Yes
Yes/No
Vertical depth: 
Bottom Hole Location: 
KCC DKT: DEC 2-7-2006

CONSERVATION D U R A T I O N

The undersigned affirms that the boring, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office shall be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable surface within 120 days of spud date. 
Or pursuant to Appendix B - Eastern Kansas surface casing order #133,991-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged.
In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent:
Date: 12-16-06

Form 6-1
December 2002
Form must be Typed
All blanks must be filled

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relation to other wells producing from the common source of supply.

Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

APN No.: 15 ____________________________
Operator: Prime Western, LLC
Lease: E Map
Well Number: 5-6N-20-32
Field: Victory

Number of Acres attributable to well: 180
QTR QTR QTR of acreage: SE SW

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 2 0 2005

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 2 0 2005

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CO-8 for gas wells).