NOTICE OF INTENT TO DRILL

Must be approved by KCC not 90 days prior to commencing well

For KCC Use:

Effective Date:

District #:

SGAD:

Yes No

Expected Spud Date:

November 15, 2005

month year

Operator:

TREASURER:

PIONEER NATURAL RESOURCES USA, INC.

Address:

3205 H. O. O’CONNOR DR. - ROOM 674

City/State/Zip:

IRVING, TX 75039

Contact Person:

LINDA KELLY

Phone:

972-969-3944

Contractor License #: 33375

Name:

Cheyenne

Well Dollar For:

yell Class:

Type of Equipment:

Oil Gas Storage Methanol Mud Rotary Post Ext. Oil Rotary Other

OWWO

Disposal Wildcat Cable

OWWO old well information as follows:

Original Completion Date:

Original Total Depth:

Directional, Obliquity or Horizontal well:

If yes, incl. vertical depth:

1050

Bottom Hole Location:

KCC DRK #

File 159-05-072-CHO (THIS REPLACEMENT)

Drilling Permit Form

PAULAM 1-21

WAS :

1500-full: 1-150.0 full

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et seq. It is agreed that the following maximum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of well to drill shall be posted in each drilling rig;
3. The maximum amount of surface part as specified below will be set by driving cement to the top: In all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is unnecessarily prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If a "ALTHERANATIVE" to COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date, or pursuant to Appendix "B" Eastern Kansas surface casing order #133,881-C, which applies to the KCC District 3 area, alternate cementing shall be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing,
7. I hereby certify that the statements made herein are true and to the best of my knowledge correct.

Date:

November 9, 2005

Signature of Operator or Agent:

Title: ENGINEERING TECH

KCC USE ONLY:

API #

22472-01-00

Conductor pipe required: Yes

Minimum surface pipe required: 4.25"

Approved by:

RUP1C/0674/E9/1238.05

This authorization void if drilling not started within 6 months of effective date.

Spud date:

Agent:

(For KCC Use Only)

Filing Date:

November 9, 2005

Checklist:

- File Drill RI Application (Form CDC-1) with intent to Drill
- File Completion Form ACO-1 within 60 days of spudding date
- File acreage assignment plat according to field position orders
- Notify appropriate district office 48 hours prior to spudding or 30 days prior to the spudding
- Submit driller bond (CDP-1) after drilling is completed
- Obtain written approval before sidetracking or intersecting other wells
- If permit has expired (See authorized expiration date) please check the box below and return to the address below

Well Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Paid to: KCC - Conservation Division, 130 S. Market, Room 2078, Wichita, Kansas 67205
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field completes the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed proration attribute unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribute unit for oil wells.

AP No. 15
OPERATOR: PIONEER NATURAL RESOURCES
 lease: # 0000
well number: L-220
field: WOOD GAS

Location of Well County

Number of Acres attributable to well

GTR/GTR/GTR of acreage: NW/4 - SE/4 - SW/4

PLAT

(Show location in the well and shade attribute acreage for prorated or spaced wells.)

(Show footage to nearest lease or unit boundary line)

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 4 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south and west lines.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within prorated or spaced field a certificate of acreage attribute that must be attached: CG-7 for oil wells; CG-8 for gas wells.

EXAMPLE

NEWTON CO.

RENUMBER CO.