KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

For KCC Use:
Form C-1
December 2003
Form must be Typed
All blanks must be filled

Effect: Date:

[ ] 5-10-03

OMB Control No.

[ ] Yes
[ ] No

K.C.C. Use Only

Mail: K.C.C. - Conservation (Division 130 S. Market - Room 201, Wichita, Kansas 67202)

Authorization to drill well with direction and location:

W-1

X

Y-1

Z

West

East

K.C.C. - (Division 130 S. Market - Room 201, Wichita, Kansas 67202)

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

For KCC Use:
Form C-1
December 2003
Form must be Typed
All blanks must be filled

Effective Date:

[ ] 5-10-03

OMB Control No.

[ ] Yes
[ ] No

K.C.C. Use Only

Mail: K.C.C. - Conservation (Division 130 S. Market - Room 201, Wichita, Kansas 67202)

Authorization to drill well with direction and location:

W-1

X

Y-1

Z

West

East

K.C.C. - (Division 130 S. Market - Room 201, Wichita, Kansas 67202)

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

For KCC Use:
Form C-1
December 2003
Form must be Typed
All blanks must be filled

Effective Date:

[ ] 5-10-03

OMB Control No.

[ ] Yes
[ ] No

K.C.C. Use Only

Mail: K.C.C. - Conservation (Division 130 S. Market - Room 201, Wichita, Kansas 67202)

Authorization to drill well with direction and location:

W-1

X

Y-1

Z

West

East

K.C.C. - (Division 130 S. Market - Room 201, Wichita, Kansas 67202)
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of Acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attributable unit in gas wells and within 1/2 mile of the boundaries of the proposed acreage attributable unit in oil wells.

API No. 15 - A DIVISION OF LARSON ENGINEERING, INC.

Operator: LARSON OPERATING COMPANY

Location of Well: County: NESS

Lease: LON

Well Number: 1-19

Sec. 19 Twp. 18 S., R. 69

_API No. 15 - LARSON OPERATING COMPANY
Operator: A DIVISION OF LARSON ENGINEERING, INC.
Location of Well: County: NESS
Lease: LON
Well Number: 1-19
Sec. 19 Twp. 18 S., R. 69

Field: WILDCAT

Number of Acres attributable to well: 31

QTR / QTR / QTR of acreage: SE/4

NOTE: In all cases locate the well at the proposed drilling location

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 side, with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south line and east line.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attributable plat must be attached (CO-7 for oil wells; Grp-6 for gas wells).