KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC the 15 days prior to commencing work

For KCC Use Only

Date: 1-11-06

Expected Spud Date: January 10, 2006

OPPONENT: Lawrence 327/1
Name: Roberts Rentzonia, Inc.
Address: 520 S. Hollane - Suite 207
City/State: Wichita, KS 67209
Contact Person: Kent Roberts Phone: 316-721-2387

CONTRACTOR: Liberty 5929
Name: Duke Drilling Company, Inc.
Wells Drilled For: Gas Well Cost: $100,000 Type of Equipment: Drill Rig

If DWRWO, fill in well information as follows:
Operator: Liberty 5929 Original Completion Date: N/A
Well Name: N/A Original Total Depth: Drill Rig:
Depth of Drilled Well: N/A Wells Total Drilling Depth: N/A
Bottom Hole Location: N/A

SPO# & Number: 16502
Station: 2310
Expt: N

County: Butler
Lease Name: Sublette
Wells #3-23

SPICE: 20

Target Formulation(s): Indian Cave, Tipton, Douglas, KCC, Minor

Nearest Lake or unit boundary: 200

Surficial Surface Evaluation: Existing 1970

Well: Yes Mile
Path of water supply well within one mile
Depth to bottom of fresh water: 150'

Surface Pipe by ANR: 1'

Length of Surface Pipe Planned to be set: 200

Proved Total Depth: 2500

Formulation at Total Depth: Arbuckle

Water Source for Drilling Operations: N/A

DWR approved: N/A

Where is DWR located?

(Note: Apply for Permit with DWR)

Receiving: JAN 05 2006

KCC/WICHITA

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding or drilling;
2. A copy of the approved notice of intent to drill shall be filed on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by cementing cement to the top in all casings and tubings through uncompleted materials prior to running 50 feet into the underlying formation;
4. If the well is an oil, an agreement between the operator and the district office on plug length and swt placement is necessary prior to plugging;
5. The appropriate district office will be notified when well is shut in, either plugged or producer, or abandoned;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days if spud date.

Or pursuant to Amendments 10-18, Kansas Kansas surfacing casing order 133,889 C, which applies to the KCC District 3 area, alternate II casing must be completed within 60 days of the test date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made hereon are true and to the best of my knowledge and belief.

Date: 01/06/06

Signature of Operator or Agent: [Signature]

Mail: to KCC - Conservation Division, 120 S. Merick - Room 2078, Wichita, Kansas 67202

Re: Drill Pit Application (Form CDP-1) well letter to Date;

File Complimentary Form FCC-1 within 15 days of spud date;

File acreage stipulation plan according to field permit order;

Notify appropriate district office 48 hours prior to workover or reentry;

Surface plugging order (CPC-4) after plugging is completed;

Obtain written approval before disposing of injuncteting salt water;

If this invoice has expired (per authorized suspension list) please check the box below and return the statement below.

W Well Not Outlined - Permit Expired

Signature of Operator or Agent: [Signature]

Mail to: KCC - Conservation Division, 120 S. Merick - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLOT of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells not more than 1 mile of the boundaries of the proposed acreage attribution unit for oil wells and within 1/3 mile of the boundaries of the proposed acreage attribution unit for gas wells.

API No. 15: Operator: Roberry Resources, Inc. Location: Shuler Well Number: 233 Field: Brooks

Number of Acres attributable to well: QTR 1/4 QTR 1/4 QTR of acreage: SW NW SE

Location or Well: County: Bates

1650 3310 feet from N S Line of Section 3310 1650 feet from E W Line of Section Sec. 33 Sec. 32 NE, NW, SE 13 13 East / West

% Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary. Section is never used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest 1/16 of an unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the stipulated plat by identifying section lines, i.e. 1 section, 1 section with 6 surrounding sections, 4 sections, etc.

2. The distance of the proposed drilling location from the section's south / north and east / west.

3. The distance to the line of ease or unit boundary line.

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plan must be attached. (CO-1 for oil wells; CO-8 for gas wells).
January 6, 2006

Mr. Kent Roberts
Roberts Resources, Inc.
520 S. Holand Ste 207
Wichita, KS 67209

Re: Drilling Pit Application
Suhler Lease Well No. 2-33
SE/4 Sec. 33-31S-13W
Barber County, Kansas

Dear Mr. Roberts:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots. The bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004). Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation Division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

[Signature]
Kathy Haynes
Department of Environmental Protection and Remediation

cc: Steve Durrant

[Conservation Division, Kansas State Office Building, 125 S. Market, Room 207, Wichita, KS 67202-3803]

Voice 316.337.6200 Fax 316.337.6711 www.kcc.state.ks.us