KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: January 9, 2006

[Form 6-1]
December 2002
Form must be Typed
All blanks must be filled

For KCC Use:

Effective Date:

District #:

Status:

Yes

No

OPERATOR:

Licence No.:

Name:

Grand Mesa Operating Company

Address:

230 E. First St., Ste. 207

City/State/Zip:

Wichita, KS 67202

Contact Person:

Robert N. Sinclair

Phone:

316-265-3000

CONTRACTOR:

Licence No.:

Name:

Duke Drilling Co., Inc.

Well Drilled For:

Well Cat.:

Type Equipment:

Oil

Em Fre

Mud Rotary

Gas

Pool Ext.

Air Rotary

DWCD

Disposal

Wildcat

Surface

Cable

Other:

Semi...

If DWCD old well information as follows:

Well Name:

Wildcat

Field Name:

Yes

No

Is it a Paved / Spaced Field?

Yes

No

Target Formation(s):

Cheyenne Sand

Nearest Lease or unit boundary:

1907

Ground Surface Elevation:

2417

feet MSL

Water well within one quarter mile:

Yes

No

Public water supply well within one mile:

Yes

No

Depth to bottom of fresh water:

186

feet

Depth to bottom of usable water:

200

Surface Pipe by Alternate:

1

2

Length of Surface Pipe Planned to be set:

200

feet

Length of Conductor Pipe required:

None

Projected Total Depth:

4000

Feet

Formation at Total Depth:

Mississippian

Water Source for Drilling Operations:

Well

Farm Pond

Other

East Branch Sand Creek

DWR Permit #:

Will Cores be Reap?:

Yes

No

(Note: Apply for Permit with DWR ?)

If Yes, proposed well:

[Signature of Operator or Agent]

Date:

January 9, 2006

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.

2. A copy of the approved notice of Intent to drill shall be posted on each drilling rig.

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all casing surface pipe shall be set through all unconsolidated material plus 40 feet of the underlying formation.

4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will notify drilling well is being plugged or production casing is cementing;

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing code No. 3891-C, which applies to the KCC District 3 area, all casing cementing shall be completed within 30 days of the spud date or the well shall be abandoned. In all cases, KCC district office prior to any cementing

I hereby certify that the statements made herein are true and correct.

[Signature of Operator or Agent]

Date:

January 5, 2005

For KCC Use Only

API #:

135-24444-00-00

Conductor pipe required:

None

Minimum surface pipe required:

15000 feet per Acre

Approves:

[Signature of Operator or Agent]

Spud date:

[Date]

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells, producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit to gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________
Operator:___________ Grand Mesa Operating Company
Lease:______________________
Well Number:1-2
Field: Wildcat

Number of Acres attributable to well: ____________
QTR / QTR / QTR of acreage: SE, NE, NW

Location of Well: County: _______ Note: ________
1200 feet from __ N / S Line of Section
2080 feet from __ E / W Line of Section
Sec. 2 __ _____ __ 16 __ R __ S 24 _______ East / West

Is Section: [ ] Regular or [ ] Irregular
If Section is irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).