TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-009-24061-00-00
Spot: SWNENE  Sec/Twnshp/Rge: 16-16S-13W
4290 feet from S Section Line, 990 feet from E Section Line
Well #: 1
Lease Name: DEUTSCH A
County: BARTON
Total Vertical Depth: 3375 feet

<table>
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<th>Size</th>
<th>Depth (ft)</th>
<th>Pulled (ft)</th>
<th>Comment</th>
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<td>PROD</td>
<td>5.5</td>
<td>3372</td>
<td>0</td>
<td>150 SX CMT</td>
</tr>
<tr>
<td>SURF</td>
<td>8.625</td>
<td>426</td>
<td>0</td>
<td>175 SX CMT</td>
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Well Type: OIL  UIC Docket No:  Plug Co. License No: 99996  Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Revd. from: ALLEN BANGERT  Company: MAI OIL OPERATIONS, INC.  Phone: (785) 483-2169

Proposed Plugging Method:

Plugging Proposal Received By: CASE MORRIS  Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 11/21/2005 11:15 AM  KCC Agent: CASE MORRIS

Actual Plugging Report:
Tied onto casing and pumped 140 sxs 60/40 pozmix - 10% gel cement with 500# hulls.
Max. P.S.I. 1000#. S.I.P. 1000#.
Squeezed 430'-460' with 135 sxs cement.

Perfs:

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<th>Top</th>
<th>Bot</th>
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<td>3060</td>
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RECEIVED
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY.
Plugged through: CSG

District: 04

Signed  (TECHNICIAN)

INVOICED
DATE 12-3-05

DEC 08 2005

Form CP-2/3
BHP PETROLEUM (AMERICAS) INC.
925 PATTON ROAD
GREAT BEND, KS. 67530
CONTR. EMPHASIS OIL OPERATIONS
GEO. BOBBY BEARD

ELV 4923 KB, SPD 9/16/85 CARD 11/21/85 IP P 134 B0 & 18 BWPD
1978 GL DRLG COMP 9/24/85 ARB OH 3372-3375

LOG

Tops Depth/Datum
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TOP .............. 3008-1085
HEEB .............. 3042-1119
TOR .............. 3060-1137
DOUG SH ........... 3074-1151
DOUG SD ........... 3088-1165
BR LM ............. 3124-1201
LANS ............. 3132-1209
BKC ............. 3350-1427
ARB .......... 3389-1446
LTD & RTD ....... 3375-1452

API 15-009-24, 061
8 5/8" 426/175SX, 5 1/2" 3372/150SX
DST (1) 3030-84 (SHAW) / 30-60-60-120, NO GTS, REC 30'
300CM, SIP 936# & BLDG - 921# & BLDG, FP 84-63 / 93-64#,
HP 1692-1632#, BHT 110'
DST (2) 3127-50 (LANS) / 30-60-60-120, NO GTS, REC 124'
OOW & M, SIP 397# & BLDG - 405#, FP 76-54 / 100-64#, HP
1728-1710, BHT 113'
DST (3) 3340-75 (PENN, ARB) / 30-60-60-120, NO GTS, REC
823' OIL & GSY WTR & M, SIP 1091-1077#, FP 85-94 / 184-225#, HP 1867-1811#, BHT 116'
MICT - CO. (ARB OH), AC 500G, SWB DWN, GSO, NAT, T&R,
POP, P 134 B0 & 18 BWPD (GR 37), 10/3/85

NOTE: CORRECTION: 11/21/85 - ORIGINALLY FIRST REPORTED
AS ENERGY RESERVES GROUP, INC., AS OPERATOR