STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

Descriptive of Well and Lease

Operator: License # 5140
Name: Frontier Oil Company
Address: 125 N. Market, Ste. 1720
City/State/Zip: Wichita, Ks. 67202

Operator Contact Person: Jean Angle
Phone: 316-263-1201

Contractor: License # 5302
Name: Red Tiger Drilling Company

Wellsite Geologies: Richard Parker
Phone: 913-483-5348

Designate Type of Completion
□ New Well □ Re-Entry □ Workover

□ Oil □ SWD □ Temp Abd
□ Gas □ Inj □ Delayed Comp.
□ Dry □ Other (Core, Water Supply etc.)

IF OWWO: Old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method: □ Mud Rotary □ Air Rotary □ Cable
11-04-84... 11-11-84... 11-11-84...
Spud Date... Date Reached TD... Completion Date

...3395'... N/A...
Total Depth... PBTD

Amount of Surface Pipe Set and Cemented at 210.92', @ 219', feet

Multiple Stage Cementing Collar Used? □ Yes □ No

If Yes, Show Depth Set at ________ feet

If alternate 2 completion, cement circulated from ________ feet depth to ________ w/ ________ SX cmnt

WATER SUPPLY INFORMATION

Source of Water: Ray Lindquest, Stockton, Ks.
Division of Water Resources Permit #

□ Groundwater... Ft North From Southeast Corner at
Well... Ft. West From Southeast Corner
Sec Twp Rge... East... West

□ Surface Water... 3200. Ft North From Southeast Corner at
Stream, Pond, etc. 500. Ft West From Southeast Corner
Sec Twp 7S Rge 18... East... West

□ Other (explain) (purchased from city, R.W.D. #)

Disposition of Produced Water: N/A □ Disposal □ Repressuring
Docket #

Instructions: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and driller's time logs shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jean Angle
Date: 11-27-84
Subscribed and sworn to before me this 27th day of... November... 1984.
Notary Public

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
□ Wireline Log Received
□ Driller's Timelogs Received
Distribution
□ KCC □ SWD/Rep □ NSPA □ Other
□ KGS □ Plug □ Other (Specify)

Form ACO-1
(Previous forms ACO-1 & C-10)
**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.  

**Drill Stem Tests Taken**
- DST 1 (3102-3118) tool did not open - missrun.
- DST 1 (3102-3118) 30-30-30-30 1st op wk blo 17"  
  2nd op no blo Rec 6' OCM IF 34-34 FF 45-45  
  ISI 815 FSI 725
- DST 2 (3156-3196) 60-60-60-60 1st op wk to fr blo  
  2nd op wk blo. Rec 10' OCM, 60' SI Wcr cut OCM  
  IF 56-67 FF 67-79 ISI 745 FSI 689
- DST 3 (3216-3252) 30-30-15-30 wk blo 10" Rec 1'M  
  IF 34-34 FF 34-34 ISI 68 FSI 57
- DST 4 (3250-3272) 30-30-30-30 wk blo 20" Rec 10'M  
  IF 34-34 FF 34-34 ISI 34 FSI 34.
- DST 5 (3272-3290) 30-30-15-30 wk blo 8" Rec 5' OCM  
  IF 34-34 FF 34-34 ISI 68 FSI 57
- DST 6 (3290-3314) 30-30-30-30 vy wk blo TO Rec 5' OCM  
  IF 45-45 FF 45-45 ISI 113 FSI 79

**RECALLED**

**MAY 29, 1986**

FROM CONFIDENTIAL