API NO. 15-_163-23.229_00-00

County: Rooks

Footages Calculated from Nearest Outside Section Corner:

Lease Name: Axelton

Field Name: Axelton

Producing Formation

Elevation: Ground 1903 KB 1912

Total Depth: 3465' PBT 

Amount of Surface Pipe Set and Cemented at: 320 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: ___________ Feet

Alternate II completion, cement circulated from: ___________

Drilling Fluid Management Plan:

(Data must be collected from the Reserve Pit) 8-30-93

Chloride content: 75,000 ppm

Fluid volume: 1000 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: ____________________________

Lease Name: ____________________________

Quarter Sec. Twp. S Rng. E/W

County: ____________________________

Docket No. ____________________________

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recombination, workover or conversion of a well. If requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry W. Plesher
Title: Drill. Manager
Date: 8-20-93

Subscribed and sworn to before me this ___________ day of August, 1993.

Notary Public

Date Commission Expires 9/1/96

LINDA K. PFANNENSTIEL
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1/9/96

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C P Credit
A K C Received

STATE CORPORATION COMMISSION

Distribution

AUG 2 3 1993

SG/Rep Other

CONSERVATION DIVISION

Wichita, Kansas

Form ACO-1 (7-91)
**CASING RECORD**

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (in O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th>Setting Depth</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12 1/4&quot;</td>
<td>8-5/8&quot;</td>
<td>20#</td>
<td>320'</td>
<td>Com. Q-Set</td>
<td>60/40 poz</td>
<td>165</td>
<td>2% gel 3% cc.</td>
</tr>
</tbody>
</table>

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:  
- Perforate  
- Protect Casing  
- Plug Back TD  
- Plug Off Zone

**PERFORATION RECORD** - Bridge Plugs Set/Type

Specify Footage of Each Interval Perforated

**Acid, Fracture, Shot, Cement Squeeze Record**

(Amount and Kind of Material Used)

**TUBING RECORD**

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td>Yes No</td>
</tr>
</tbody>
</table>

**Date of First, Resumed Production, SWD or inj.**

Producing Method:  
- Flowing  
- Production (Specify)  
- Other (Explain)

**Estimated Production Per 24 Hours**

<table>
<thead>
<tr>
<th>Oil</th>
<th>Bbls.</th>
<th>Gas</th>
<th>Mcf</th>
<th>Water</th>
<th>Bbls.</th>
<th>Wax-Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
</table>

**Disposition of Gas:**  
- Vented  
- Sold  
- Used on Lease (If vented, submit ACO-18.)  
- Open Hole  
- Perf.  
- Dual Fracture  
- Commingled  
- Other (Specify)

**METHOD OF COMPLETION**

Production Interval

**CONSERVATION DIVISION**

**RECEIVED**

**AUG 23 1983**

**STATE CORPORATION COMMISSION**

**Wichita, Kansas**
### DST's

<table>
<thead>
<tr>
<th>DST #</th>
<th>Depth Range</th>
<th>Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>DST #1</td>
<td>3027 - 3040</td>
<td>15-30-45-30</td>
</tr>
<tr>
<td></td>
<td>Rec - 1580' SW</td>
<td></td>
</tr>
<tr>
<td></td>
<td>FP - 270 -682</td>
<td></td>
</tr>
<tr>
<td></td>
<td>SIP - 1016-940</td>
<td></td>
</tr>
<tr>
<td>DST #2</td>
<td>3152 - 3215</td>
<td>15-30-15-30</td>
</tr>
<tr>
<td></td>
<td>Rec - 5' Oil spkd mud</td>
<td></td>
</tr>
<tr>
<td></td>
<td>FP - 74 - 74</td>
<td></td>
</tr>
<tr>
<td></td>
<td>SIP - 760 - 636</td>
<td></td>
</tr>
<tr>
<td>DST #3</td>
<td>3220-3315</td>
<td>15-30-45-60</td>
</tr>
<tr>
<td></td>
<td>Red - 5' CO , 60' Oil cut mud</td>
<td></td>
</tr>
<tr>
<td></td>
<td>FP - 74 - 82</td>
<td></td>
</tr>
<tr>
<td></td>
<td>SIP - 765-743</td>
<td></td>
</tr>
</tbody>
</table>
**ALLIED CEMENTING CO., INC.**

**Home Office P. O. Box 31**
**Russell, Kansas 67665**

<table>
<thead>
<tr>
<th>Date</th>
<th>Sec.</th>
<th>Rep.</th>
<th>Range</th>
<th>Called Out</th>
<th>On Location</th>
<th>Job Start</th>
<th>Finish</th>
</tr>
</thead>
<tbody>
<tr>
<td>6-5-93</td>
<td>24</td>
<td>72</td>
<td>17</td>
<td>8:00 AM</td>
<td>10:30 AM</td>
<td>11:00 AM</td>
<td>1:30 PM</td>
</tr>
</tbody>
</table>

**Lease:** Allison  
**Well No.:** 524  
**Location:** Belknap  
**County:** Rook  
**State:** KS

**Contractor:** Doke  
**Type Job:** DTH

**Hole Size:** 7 3/4  
**T.D.:** Depth

<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Depth</td>
<td>Depth</td>
<td>Depth</td>
<td>Depth</td>
<td>Shoe Joint</td>
<td>Minimum</td>
<td>Displace</td>
</tr>
</tbody>
</table>

**EQUIPMENT**

<table>
<thead>
<tr>
<th>No.</th>
<th>Pumprk 256</th>
</tr>
</thead>
<tbody>
<tr>
<td>No.</td>
<td>Pumprk 153</td>
</tr>
<tr>
<td>Bulktkr 252</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Cag.</th>
<th>Helper</th>
<th>Helper</th>
<th>Driver</th>
</tr>
</thead>
<tbody>
<tr>
<td>cementer</td>
<td>Funk</td>
<td>cementer</td>
<td>Williams</td>
</tr>
<tr>
<td>pumpkrk</td>
<td>driver</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**DEPTH of Job**

<table>
<thead>
<tr>
<th>Reference:</th>
<th>Pump Charge</th>
</tr>
</thead>
<tbody>
<tr>
<td>83 Dry Hole Plus</td>
<td></td>
</tr>
<tr>
<td>Sub Total</td>
<td></td>
</tr>
</tbody>
</table>

**Remarks:**

- 2 Sub C 34 ft
- 2 Sub C 14 ft
- 1000 C 705
- 4000 C 370
- Rob C 40
- 15 Sub in Raffle

**Charge To:** MFG. ENERGY Inc.

**Amount Ordered:** 215 $60.40 6.70 $3.60 1.50 $50.00

Consisting of:
- Common
- Poz. Mix
- Gel
- Chloride
- Quicker

**Handling:**

<table>
<thead>
<tr>
<th>Mileage</th>
<th>Sub Total (Sales Tax)</th>
</tr>
</thead>
</table>

**Total:**

**RECEIVED:**

**STATE SITING COMMISSION:**

**AUG 23 1993**
## Allied Cementing Co., Inc.

**Date:** 6/20/93  
**Time:** 16:15 PM  
**Location:** 1/2 E Webster Dam  
**Contractor:** Duke Rig 1

<table>
<thead>
<tr>
<th>Sec.</th>
<th>Dep.</th>
<th>Range</th>
<th>Called Out</th>
<th>On Location</th>
<th>Job Start</th>
<th>Finish</th>
</tr>
</thead>
<tbody>
<tr>
<td>24</td>
<td>7</td>
<td>18</td>
<td>12:20 AM</td>
<td>4:10 AM</td>
<td>4:45 AM</td>
<td></td>
</tr>
</tbody>
</table>

**Owner:** AFG Energy Inc  
**Charge To:** AFG Energy Inc

**Street:** P.O. Box 458  
**City:** Hays  
**State:** KS  
67601

**Cement Left in Cag.:** 15'  
**Cement:**

### CEMENT

- **Amount Ordered:** 165 sks  
- **Consisting of:**
  - Common: 99 sks  
  - Poz. Mix: 66 sks  
  - Gel: 5 sks  
  - Chloride: 5 sks  
  - Quickset:  

**Sales Tax:**

### Handling

<table>
<thead>
<tr>
<th>Mileage</th>
<th>Sub Total</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Flooding Equipment:**

### Remarks:

- **Cement did not circulate**
- **Cemented w/ 115 lbs 10/40**
- **28° C, 2.9° Gel**
**ALLIED CEMENTING CO., INC.**

**Contractor:** Duke Oil

**Type Job:** Surface

**Hole Size:** 17.4

<table>
<thead>
<tr>
<th>Cat.</th>
<th>13.75</th>
<th>54.5</th>
</tr>
</thead>
<tbody>
<tr>
<td>Depth</td>
<td>45</td>
<td></td>
</tr>
</tbody>
</table>

**Drill Pipe**

**Tool**

**Cement Left in Cat.**

**Press Max.**

**Mass Line**

**Perf.**

---

**EQUIPMENT**

<table>
<thead>
<tr>
<th>No.</th>
<th>Cemeter</th>
<th>Helper</th>
<th>Driver</th>
</tr>
</thead>
<tbody>
<tr>
<td>Pumptrk</td>
<td>191</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Pumptrk</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Bulktrk</td>
<td>285</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

---

**DEPTH of Job**

| Reference: | |

---

**RECEIVED**

**STATE APPEALS COMMISSION**

**AUG 2 5 1993**

**CONSOLIDATION DIVISION**

**WICHITA, KANSAS**