This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on this form will be of public record and side two will then be held confidential.

Circle one: (a) Gas, (b) Dry, (c) Oil, (d) Natural Gas, (e) Injection. Type and complete ALL sections. Applications must be filed for dual completion, coning, plugging, GWD, and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR: Baird Oil Co., Inc.
ADDRESS: Box 428
Logan, Kansas, 67046

**CONTACT PERSON** Jim R. Baird
PHONE: (913) 689-7456

PURCHASER: C.R. A., Inc.
ADDRESS: P.O. Box 7305
Kansas City, MO, 64116

DRILLING CONTRACTOR: Abercrombie Drlg.
ADDRESS: 801 Union Center
Wichita, Kansas, 67201

TOTAL DEPTH: 3,450
SPUD DATE: 8-21-81
DATE COMPLETED: 9-3-81

PLUGGING CONTRACTOR: (RECEIVED)
ADDRESS: (CONSERVATION DIVISION)

G. Bacon
KCC 12-08-81

DRILLED WITH (OSBOGC) (ROTARY) (XIAGO) TOOLS

Amount of surface pipe set and cemented: 225'. DV Tool used: No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF PHILLIPS

DEPOSES THAT HE IS Vice-President (OF) Baird Oil Co., Inc.

OPERATOR OF THE Biery LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT, FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. \( \_1 \) ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF September, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS \( \_ \) DAY OF April, 1982.

MARILYN J. ALLEN
NOTARY PUBLIC
STATE OF KANSAS

\( \_ \)

The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.
## WELL LOG
Show all important zones of porosity and content thereof, cased intervals, and all drill-stem tests, including depth interval tested, casing used, time test open, flowing and shut-in pressures, and recoveries.

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>Drill Stem Tests - see attached sheet.</td>
<td></td>
<td></td>
<td>Log Tops</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>Anhydrite</td>
<td>1508</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>B/Anhy</td>
<td>1535</td>
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<tr>
<td></td>
<td></td>
<td></td>
<td>Topeka</td>
<td>2940</td>
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<td>Beecher</td>
<td>3142</td>
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<td>Toronto</td>
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<td>Lansing</td>
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<td></td>
<td>B/KC</td>
<td>3384</td>
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<tr>
<td></td>
<td></td>
<td></td>
<td>Arbuckle</td>
<td>3433</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>TD</td>
<td>3450</td>
</tr>
</tbody>
</table>

---

**RELEASED**  
**SEP 01 1983**  
**FROM CONFIDENTIAL**

---

**CASING RECORD**  
(New)

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set in O.D.</th>
<th>Weight lb/ft</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Socks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>surface</td>
<td>13 1/2&quot;</td>
<td>8 5/8&quot;</td>
<td>20#/</td>
<td>225¹</td>
<td>common</td>
<td>175</td>
<td>2% gels; 1/2% salt; 3/16% CFR2</td>
</tr>
<tr>
<td>production</td>
<td>7 7/8&quot;</td>
<td>4 1/4&quot;</td>
<td>9.5#/</td>
<td>3138</td>
<td>common</td>
<td>260</td>
<td>A/A</td>
</tr>
</tbody>
</table>

---

**LINER RECORD**  
None

**PERFORATION RECORD**  
None

**TUBING RECORD**  
Size: 2 3/8"  
Setting depth: 3448  
Packers set at: none

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

<table>
<thead>
<tr>
<th>Amount and kind of material used</th>
<th>Depth interval treated</th>
</tr>
</thead>
<tbody>
<tr>
<td>production natural</td>
<td></td>
</tr>
</tbody>
</table>

---

**Date of first production**: 9/21/81  
**Producing method** (flowing, pumping, gas lift, etc.): pumping  
**Gravity**: 30

---

**RATE OF PRODUCTION PER 24 HOURS**

<table>
<thead>
<tr>
<th></th>
<th>Oil</th>
<th>Gas</th>
</tr>
</thead>
<tbody>
<tr>
<td>Rate</td>
<td>8</td>
<td>None</td>
</tr>
</tbody>
</table>

---

**Water %** none  
**Gas-oil ratio** none  
**CPI**:  
**Disposition of gas (vented, used on lease or sold)**: vented  
**Perforations** open hole