This form **shall be filed in duplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, **(B)4**, SWD, OWNO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireless logs (i.e. electrical log, sonic log, gamma ray, neutron log, etc.).

KOC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

**OPERATOR** The Stone Oil Company

**ADDRESS** Box 1322

Pawhuska, Oklahoma 74056

**CONTACT PERSON** L. S. Clark, Jr.

**PHONE** 918-287-3921

**PURCHASER** (oil from #1 well) The Permian Corp.

**ADDRESS** Hayes, Kan.

**DRILLING** Marfin Drilling Co.

**CONTRACTOR** Marfin Drilling Co.

**ADDRESS** 617 Union Center

Wichita, Kan. 67202

**PLUGGING** Marfin Drilling Co.

**CONTRACTOR** same as above

**ADDRESS** same as above

**TOTAL DEPTH** 3506'

PBD

**SPUD DATE** 11-1-82

**DATE COMPLETED** 11-8-82

**ELEV:** GR 1995 DF 1995 KB 2000'

**DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS**

Amount of surface pipe set and cemented 236'

DV Tool Used? no

**AFFIDAVIT**

STATE OF Oklahoma, COUNTY OF Osage SS, I,

L. S. Clark, Jr. OF LAWFUL AGE, BEING FIRST DUELY SWORN UPON HIS OATH,

DEPOSES THAT HE ISagens (FOR) The Stone Oil Company

OPERATOR OF THE Stice LEASE, AND IS DULLY AUTHORIZED TO MAKE

THIS AFFIDAVIT AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LAND HAS BEEN COMPLETED AS OF THE 11th DAY OF November 19 82, AND THAT

ALL INFORMATION ENTERED HERIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIDAVIT WITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 1/17 DAY OF November 19 82

MY COMMISSION EXPIRES: 5-19-82

**NOTE**: The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.
### WELL LOG

**FORMATION DESCRIPTION, CONTENTS, ETC.**

<table>
<thead>
<tr>
<th></th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>Anhydrite</td>
<td>1529</td>
<td>1553</td>
<td>Great Guns R4 Guard log ran to 3506'</td>
<td></td>
</tr>
<tr>
<td>Topeka</td>
<td>2959</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Heebner</td>
<td>3162</td>
<td>3164</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Toronto</td>
<td>3188</td>
<td>3196</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Lansing-Kansas City</td>
<td>3203</td>
<td>3406</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Arbuckle</td>
<td>3458</td>
<td>3506 TD</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**DST #1: 3320-3383'**

Re: 300' OCM

Time intervals 45, 45, 45, 45

IPP 145-165 ISIP 1036 ps

FPF 184-184 FSIP 930

**DST #2: 3406-3466'**

Re: 80' oil specked mud

Time intervals 45, 45, 45, 45

IPP 48-68 ISIP 496 psi

FPF 68-77 FSIP 398

**DST #3: 3084-3220'**

Rec. 240' drlg. mud, 129' watery mud, 118' muddy SW

Time intervals 45, 45, 45, 45

IPP 77-175 ISIP 1133 psi

FPF 204-252 FSIP 1133

---

**Casing Record**

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Socks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>surface</td>
<td>12½</td>
<td>236</td>
<td>regular</td>
<td>175</td>
<td>3% CaCl</td>
</tr>
</tbody>
</table>

---

**Liner Record**

---

**Perforation Record**

---

**Tubing Record**

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set at</th>
</tr>
</thead>
<tbody>
<tr>
<td>none</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

---

**Acid, Fracture, Shot, Cement Squeeze Record**

- Amount and kind of material used
- Depth interval treated

- none

---

**Date of first production**

- none

**Producing method**

- (flowing, pumping, gas lift, etc.)
- Gravity

---

**Rate of Production**

<table>
<thead>
<tr>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>Geo-oil ratio</th>
</tr>
</thead>
<tbody>
<tr>
<td>bbl</td>
<td>MCF</td>
<td>%</td>
<td>CFPP</td>
</tr>
</tbody>
</table>

- Disposition of gas (vented, used on lease or sold)
- Perforations