KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY, DESCRIPTION OF WELL & LEASE

Operator: License # 30604
Name: Raydon Exploration, Inc.
Address: 9400 N. Broadway, Ste. 400
City/State/Zip: Oklahoma City, OK 73114
Purchase Person: David E. Rice
Phone: (620) 624-0156
Contractor: Name: Big A Drilling
License: 31572
Wellsite Geologist: 
Designate Type of Completion:

- New Well
- SWD
- SOW
- Termed Well
- ENHR
- SIGW
- Dry
- Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Red Clark, Inc.
Well Name: Collingwood #1-5
Original Comp. Date: 06-24-71
Original Total Depth: 6462'

Deepesting
Re-perf.
Conv. to Enhr./SWD
Plug Back
Plug Back Total Depth
Commingle
Docket No.
Dual Completion
Docket No.
Other (SWD or Enhr.)
Docket No.

01-09-04 01-12-04 01-12-04
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15: 119-20074-0001
County: Meade
SW SE Sec. 05 Twp. 34 S. R. 30 □ East □ West
660 feet from S
Line of Section
1980 feet from E
Line of Section
Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Collingwood
Field Name: Wildcat
Producing Formation:
Elevation: 2691'
Kelly Bushing:
Total Depth: 2930'
Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at:

Multiple Stage Cementing Collar Used?

If yes, show depth set:

If Alternate II completion, cement circulated from:
feet to: w.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content .7000 ppm
Fluid volume . bbls
Dewatering method used
Location of fluid disposal if haz. materials:

Operator Name:
Lease Name:

01-13-04
Quarter Sec. Twp. R. □ East □ West
Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 60 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David E. Rice
Title: Agent for Raydon Ex
Date: 01-23-04
Subscribed and sworn to before me this 23rd day of January

By: My Appt. Exp. 5-27-05

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes □ Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

NOTARY PUBLIC, State of Kansas
Seward County
HELEN M. SMITH
My Appt. Exp. 12-18-04
**Operator Name:** Raydon Exploration, Inc.  
**Lease Name:** Collingwood  
**Well #:** 1-5R

**Sec:** 05  
**Twp:** 34  
**S:** 30  
**R:** 30  
**□ East **

**County:** Meade

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all tests. Report all the cores of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

### Drill Stem Tests Taken
(Attach Additional Sheets)
- [ ] Yes  
- [ ] No

### Samples Sent to Geological Survey
- [ ] Yes  
- [ ] No

### Cores Taken
- [ ] Yes  
- [ ] No

### Electric Log Run
(Submit Copy)
- [ ] Yes  
- [ ] No

### List All E. Logs Run:

## CASING RECORD
**[ ] New **  
**[ ] Used **

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs./Ft</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12-1/4&quot;</td>
<td>8-5/8&quot;</td>
<td>24#</td>
<td>1560'</td>
<td></td>
<td>675</td>
<td></td>
</tr>
</tbody>
</table>

## ADDITIONAL CEMENTING / SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth Top Bottom</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforate</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Protect Casing</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

## PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)</th>
<th>Depth</th>
</tr>
</thead>
</table>

## TUBING RECORD
<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>Date of First, Resumed Production, SWD or Enh.</th>
<th>Producing Method</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>[ ] Flowing</td>
</tr>
<tr>
<td></td>
<td>[ ] Pumping</td>
</tr>
<tr>
<td></td>
<td>[ ] Gas Lift</td>
</tr>
<tr>
<td></td>
<td>[ ] Other (Explain)</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Estimated Production Per 24 Hours</th>
<th>Oil Bbls.</th>
<th>Gas Mf</th>
<th>Water Bbls.</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
</table>

## Disposition of Gas
- [ ] Vented  
- [ ] Sold  
- [ ] Used on Lease (if vented,Submit ACO-18)

**METHOD OF COMPLETION**

- [ ] Open Hole
- [ ] Perf.
- [ ] Dually Comp.
- [ ] Commingled
- [ ] Other (Specify)
**JOB SUMMARY**

- **Location:** LIBERAL, KS
- **Well Name:** COLLINGWOOD
- **Company:** RAYDON EXPLORATION
- **Project Name:** KCW WICHITA
- **Well Type:** 01 Oil
- **Date:** JAN 26 2004
- **Customer Name:** Walt Prather

### Tools and Accessories

<table>
<thead>
<tr>
<th>Tool</th>
<th>Qty</th>
<th>Make</th>
</tr>
</thead>
<tbody>
<tr>
<td>Float Collar</td>
<td></td>
<td>C</td>
</tr>
<tr>
<td>Float Shoe</td>
<td></td>
<td>O</td>
</tr>
<tr>
<td>Centralizers</td>
<td></td>
<td>W</td>
</tr>
<tr>
<td>Top Plug</td>
<td></td>
<td>C</td>
</tr>
<tr>
<td>HEAD</td>
<td></td>
<td>O</td>
</tr>
<tr>
<td>Limit clamp</td>
<td></td>
<td>O</td>
</tr>
<tr>
<td>Weld-A</td>
<td></td>
<td>W</td>
</tr>
<tr>
<td>Guide Shoe</td>
<td></td>
<td>C</td>
</tr>
</tbody>
</table>

### Materials

<table>
<thead>
<tr>
<th>Material</th>
<th>Density</th>
<th>Lb/Gal</th>
</tr>
</thead>
<tbody>
<tr>
<td>Mud Type</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Disp. Fluid</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Prop. Type</td>
<td>Size</td>
<td>Lb</td>
</tr>
<tr>
<td>Acid Type</td>
<td>%</td>
<td></td>
</tr>
<tr>
<td>Surfactant</td>
<td>%</td>
<td></td>
</tr>
<tr>
<td>NE Agent</td>
<td>%</td>
<td></td>
</tr>
<tr>
<td>Fluid Loss</td>
<td>Lb/Lb</td>
<td></td>
</tr>
<tr>
<td>Gelling Agent</td>
<td>Lb/Lb</td>
<td></td>
</tr>
<tr>
<td>Frac. Red.</td>
<td>Lb/Lb</td>
<td></td>
</tr>
<tr>
<td>Breaker</td>
<td>Lb/Lb</td>
<td></td>
</tr>
<tr>
<td>Blocking Agent</td>
<td>Gal/Lb</td>
<td></td>
</tr>
<tr>
<td>Perlac Balls</td>
<td>Qty.</td>
<td></td>
</tr>
</tbody>
</table>

### Well Data

- **New/Used:** Casing
- **Weight:** N
- **Size:** Liner
- **Grade:** Liner
- **From:** Casing
- **To:** Liner
- **Max Allow:** 4 1/2

### Description of Job

- **Type:** Plug to Abandon

### Summary

- **Type:** BBI
- **Load & Bkdn:** Gal - BBI
- **Excess/Return BBI:** Calc. Toc.
- **Cement Slurry BBI:** 24.0
- **Total Volume BBI:** 57.00

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**THE INFORMATION STATED HEREIN IS CORRECT**

**CUSTOMER REPRESENTATIVE**

**SIGNATURE**