Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Lease Operator: Jackson Brothers, L.L.C.
Address: 116 East Third St. Eureka, KS 67045-1747
Phone: (620) 583-5122 Operator License #: 5697
Type of Well: Oil
(Docket #: ---)
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other)

The plugging proposal was approved on: Tuesday 29 November 2005 (Date)
by: Mr. Mike Heffern, P.L.R.T. (KCC District Agent's Name)

API Number: 15-073-23,667-00-00
Lease Name: Honhart
Well Number: 21 (Twenty-One)
Spot Location (QQQQ): NW - NE - NE -

4,950 Feet from ☒ NW/ X South Section Line
990 Feet from ☐ East / ☒ NW Section Line

Sec. 7 Twp. 26 S. R. 10 E. ☒ East ☐ NW County: Greenwood

Date Well Completed: 4 January 1991
Plugging Completed: 29 November 2005

Show depth and thickness of all water, oil and gas formations.

<table>
<thead>
<tr>
<th>Oil, Gas or Water Records</th>
<th>Casing Record (Surface Conductor &amp; Production)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Formation: Mississippian</td>
<td>Depth to Top: 2145  Bottom: 2149 T.D. 2205</td>
</tr>
<tr>
<td></td>
<td>(of perforations)</td>
</tr>
</tbody>
</table>

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom) to (top) for each plug set.

Built rock bridge inside 4½" casing at 2125 ft. below G.L.; mixed & dumped 5 sacks regular cement, for cement plug inside 4½" from 2125-2070 L.B. Shot 4½" in two at 694½; spudded 20 sacks cement down 4½" at 694½, for cement plug inside 7-7½" rotary hole from 694½ to est. 635½. Pulled 4½" to 230½; pumped cement slurry down 4½" until good slurry surfaced outside 4½". Pulled out 4½" & topped out 8-5/8" surface casing to G.L., for continuous cement plug from 230½ to G.L. See attached Consolidated ticket #07929 for additional information.

Name of Plugging Contractor: Sage Oil Co.
License #: 5684

Name of Party Responsible for Plugging Fees: Jackson Brothers, L.L.C.

State of Kansas County, Greenwood, 86.

Roscce G. Jackson II, Co-Manager for operator

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
TREATMENT REPORT & FIELD TICKET
CEMENT

DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY
---|---|---|---|---|---|---
11-30-05 | 4006 | Honhart #21 | 7 | 26S | IOE | GW

CUSTOMER:
JACKSON Brothers LLC

MAILING ADDRESS:
116 E. 3rd

CITY | STATE | ZIP CODE
---|---|---
Eureka | KS | 67645

JOB TYPE: P.T.A.

CASING DEPTH:

SLURRY WEIGHT:

DISPLACEMENT:

HOLE SIZE:

HOLE DEPTH:

TUBING:

SLURRY VOL:

WATER gal/isk:

MIX PSI:

CEMENT LEFT in CASING:

REMARKS:
Safety Meeting, Sage Oil. Shot casing off @ 694'. Rig up to 4 1/2 casing. Pumpe 8 sks Gel for Gel Spacer. Spot 20 sks Cement @ 694'. Pull casing up to 230'. Spot solid cement plug for 230' to surface. Pull casing. Top off hole w/ Cement. Top Plug @ 85 sks Cement. Job Complete. Rig Down.

ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL
---|---|---|---|---
5405 A | 1 | PUMP CHARGE | 500.00 | 500.00
5406 | | MILEAGE within 5 miles of shop | 0 | 0

1131 | 105 sks | 60/40 Pozmix Cement | 8.00 | 840.00
1118 A | 7 sks | Gel 4% | 6.63 | 46.41

1118 A | 8 sks | Gel (Gel Spacer) | 6.63 | 53.04

5407 | 4.51 Tons | Ton Mileage Bulk Truck | M/C | 150.00

5502 C | 3 Hrs | 80 BBL Vac Truck | 87.00 | 261.00

RECEIVED
DEC 05 2005
KCC WICHITA

Sub Total | 1850.45
SALES TAX | 59.19
ESTIMATED TOTAL | 1909.64

Thank You | 6.3%

AUTHORIZATION: Jason Jackson II  CO-MANAGER