Lease Operator: White & Ellis Drilling, Inc.

Address: PO Box 48848, Wichita, KS 67201-8848

Phone: (316) 263 - 1946 Operator License #: 5420

Type of Well: Oil

Docket #: (If SWD or ENHR)

The plugging proposal was approved on: 10/10/05

by: Duane Krueger (KCC District Agent's Name)

Is ACO-1 filed? Yes No

if not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

Viola Depth to Top: 2482 Bottom: 2484 T.D. 2484

Depth to Top: Bottom: T.D.

Show depth and thickness of all water, oil and gas formations.

<table>
<thead>
<tr>
<th>Formation</th>
<th>Oil, Gas or Water Records</th>
<th>Casing Record (Surface Conductor &amp; Production)</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td>From</td>
</tr>
<tr>
<td>Viola</td>
<td>Oil &amp; Water</td>
<td>Surface 211'</td>
</tr>
<tr>
<td></td>
<td></td>
<td>Surface 2483'</td>
</tr>
</tbody>
</table>

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

PU RIH w/ 2465', 2 3/8”.tb. Cemented w/ 25 sx 60/40 pos, 4% gel. POH w/ 2 3/8" tb. RIH w/ bailer, cmt @2267'. Shot off 5 1/2” csq @312’. Circ cmt down 5 1/2” csq & around 8 5/8” csq to surface. Cemented w/ 147 sx 60/40 pos, 4% gel. Top off cmt w/ 6 sx.

Name of Plugging Contractor: Phillips Well Service, Inc.

License #: 5870

Address: PO Box 1263, El Dorado, KS 67042

Name of Party Responsible for Plugging Fees: White & Ellis Drilling, Inc.

State of Kansas County, Butler, ss.

Dallas Flowers (Signature)

(Address) PC Box 249, El Dorado, KS 67042

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Received: NOV 28 2005

Notary Public

My Commission Expires: 2/21/06
United Cementing & Acid Company, Inc.
2510 W. 6th St.
El Dorado, Kansas 67042
316-321-4680   800-794-0187   (Fax) 316-321-4720

Customer:
White & Ellis Drilling, Inc.
PO Box 48848
Wichita, Kansas 66201-8848

Invoice No. 7023
Field Ticket 6545
Date 10/14/2005

---

**Date of Job**: 10/10/05  
**County**: BU  
**State**: KS  
**Lease**: Wright  
**Well No.**: #8  

<table>
<thead>
<tr>
<th>Size of Casing</th>
<th>Depth Of Well</th>
<th>Depth Of Job</th>
<th>Plug Depth</th>
<th>Pressure</th>
</tr>
</thead>
<tbody>
<tr>
<td>5-1/2&quot;</td>
<td>2484'</td>
<td>2465'</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Quantity</th>
<th>Description</th>
<th>Unit Price</th>
<th>Total</th>
</tr>
</thead>
<tbody>
<tr>
<td>172</td>
<td>60/40 Pozmix</td>
<td>sax 5.00</td>
<td>860.00</td>
</tr>
<tr>
<td>9</td>
<td>Gel</td>
<td>sax 10.05</td>
<td>90.45</td>
</tr>
<tr>
<td>181</td>
<td>1&quot; Pipe - RENTAL</td>
<td>sax 0.98</td>
<td>177.38</td>
</tr>
<tr>
<td>5</td>
<td>Bulk Charge</td>
<td>mi 2.25</td>
<td>11.25</td>
</tr>
<tr>
<td>5</td>
<td>Drayage - MINIMUM CHARGE</td>
<td></td>
<td></td>
</tr>
<tr>
<td>5</td>
<td>Mileage Charge</td>
<td></td>
<td></td>
</tr>
<tr>
<td>5</td>
<td>Cement Unit</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Thank you for your continued business**

<table>
<thead>
<tr>
<th>Taxable</th>
<th>*Non-Taxable</th>
<th>Tax Rate</th>
<th>Sales Tax</th>
<th>TOTAL DUE</th>
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<tbody>
<tr>
<td>2098.54</td>
<td>0.00</td>
<td>0.053</td>
<td>111.22</td>
<td>$2,209.76</td>
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</tbody>
</table>

**TERMS:** Net 30 days from invoice date. Please pay from this invoice.

**RECEIVED**

NOV 28 2005

KCC WICHITA

**RECEIVED**

OCT 17 2005
**Service Ticket**

**Date:** 10-10-05

**County:** Butler

**Total:** $2,209.70

<table>
<thead>
<tr>
<th>Quantity</th>
<th>Material Used</th>
<th>Serv. Charge</th>
</tr>
</thead>
<tbody>
<tr>
<td>172.5y</td>
<td>60/140ppz 4%gel</td>
<td>$72.63</td>
</tr>
<tr>
<td>9.5y</td>
<td>gel</td>
<td>$17.45</td>
</tr>
<tr>
<td></td>
<td>1&quot; pipe rental</td>
<td>$55.09</td>
</tr>
<tr>
<td>181.5y</td>
<td>BULK CHARGE</td>
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</tr>
<tr>
<td>5</td>
<td>BULK TRK. MILES</td>
<td>$94.50</td>
</tr>
<tr>
<td>5</td>
<td>PUMP TRK. MILES</td>
<td></td>
</tr>
<tr>
<td></td>
<td>PLUGS</td>
<td></td>
</tr>
</tbody>
</table>

**Total:** $2,209.70

**T.D.:** 2484 ft.

**CSG. Set at:**

**Volume:**

**Size Pipe:** 5½" Casing + 8 ¾" Surface

**Plug Used:**

**Plug Depth:**

**Time on Location:** 8:30

**Time Finished:** 4:00

**Remarks:**

 Ran 2½" tubing to 24½'ft. Mixture pumped 25.5x60/40ppz 4%gel + disp. Pulled out 2½" tubing & ran boiler to 226½'ft. Top of cement in the 5½" casing. Pulled out 5½" casing slips Ran 1" to 180½ ft. Would not go to 221½ ft. Pulled out 1". Shot of 5½" casing at 312½ ft. Brake circulation, mixpump 147x 60/40ppz 4%gel down the 5½" casing around the 8 ¾" surface cement circulation in the cellar.

**Equipment Used:**

- **Cementer or Treater:**

**Owner's Rep.:**

Shawn S.

**Name:** Chest Johnson P-14

**Unit No.:** 1-14

**Name:** Jim Thompson

**Unit No.:** 1-7
# Invoice Details

**Company:** HOGOBOOM<br>
**Address:** 767 Oil Hill Road, El Dorado, Kansas 67042<br>
**Contact:** WHITE & ELLIS<br>
P.O. Box 48848, Wichita, KS 67201-8848

**Invoice No.:** 9288  
**Date:** 10/27/05  
**Terms:** Net 10

<table>
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<tr>
<th>LEASE</th>
<th>WRIGHT BVEW NO.</th>
<th>RATE PER HOUR</th>
<th>CONTRACT NO.</th>
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<tbody>
<tr>
<td>BUTLER CO</td>
<td>10-22 BACKFILLED PIT AND CELLAR</td>
<td>BACKHOE 49</td>
<td>15% FSC</td>
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<td></td>
<td></td>
<td>54.00</td>
<td>62.10</td>
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<tr>
<td>Invoice subtotal</td>
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<tr>
<td>Invoice total</td>
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<td></td>
<td>62.10</td>
</tr>
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</table>

**Received:** NOV 28 2005  
**KCC Wichita**

---

**Please Pay From This Invoice**

Statement will be sent on request.

**TERMS:** NET 10 DAYS From Date of Invoice. A Service Charge of 15% Will be Added to Past Due Accounts. (Effective Date 1/1/04 and After).
# United Cementing & Acid Company, Inc.

2510 W. 6th St.
El Dorado, Kansas 67042
316-321-4680  800-794-0187  (Fax) 316-321-4720

Customer:
White & Ellis Drilling, Inc.
PO Box 48848
Wichita, Kansas 67201-8848

<table>
<thead>
<tr>
<th>Date of Job</th>
<th>County</th>
<th>State</th>
<th>Description</th>
<th>UOM</th>
<th>Total</th>
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<tbody>
<tr>
<td>10/17/05</td>
<td>BU</td>
<td>KS</td>
<td>Re-TOP - PLUGGING</td>
<td>sax</td>
<td>325.08</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td>sax</td>
<td>52.92</td>
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<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td>mi</td>
<td>20.25</td>
</tr>
</tbody>
</table>

54 Class A Cement
54 Bulk Charge
9 Drayage - MINIMUM CHARGE
9 Mileage Charge
Cement Unit

EDMINTON
WRIGHT
ROBINSON #3

Thank you for your continued business

<table>
<thead>
<tr>
<th>Taxable</th>
<th>Non-Taxable</th>
<th>Tax Rate</th>
<th>Sales Tax</th>
<th>TOTAL DUE</th>
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<tbody>
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<td>992.75</td>
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<td>0.053</td>
<td>52.62</td>
<td>$1,045.37</td>
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</table>

TERMS: Net 30 days from invoice date. Please pay from this invoice.

ORIGINAL INVOICE
**United Cementing and Acid Co., Inc.**

Oil Well Cementing & Acidizing  
(316) 321-4680 • 800-794-0187 • FAX (316) 321-4720  
2510 West 6th Street • El Dorado, KS 67042

**SERVICE TICKET**  

**Date:** 10-17-2005

**Charge to:** [Name]

**Address:** [Address]

**City:** [City]  
**ST:** [State]  
**ZIP:** [ZIP]

**Lease & Well No.:** [Lease & Well No.]

**Contractor:** [Contractor]

**Kind of Job:** [Kind of Job]

**Dir. to Loc.:** [Direction to Location]

<table>
<thead>
<tr>
<th>Quantity</th>
<th>Material Used</th>
<th>Serv. Charge</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>cement</td>
<td></td>
</tr>
</tbody>
</table>

**Bulk Charge**

**Bulk Trk. Miles**

**Pump Trk. Miles**

**Plugs**

**Sales Tax:** 12%

**Total:** 11,651.37

**T.D.:**

**Size Hole:**

**Max. Press:**

**Plug Depth:**

**Plug Used:**

**Remarks:**

**Equipment Used:**

**Received:** Nov 28, 2005

**KCC, Wichita**

**Owner's Rep.:**
AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. __________

SIDA ONE
(Rules 82-3-130 and 82-3-107)
This form shall be filed with the Kansas Corporation Commission, 200 Colorado
Derby Building, Wichita, Kansas 67202, within ninety (90) days after the comple-
tion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS
REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY OF EACH wireline log run (i.e. electrical log, sonic log,
gamma ray neutron log etc.)***Check here if NO logs were run x.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION
LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5420 EXPIRATION DATE June 30, 1984

OPERATOR White & Ellis Drilling, Inc.

ADDRESS Box 448

El Dorado, Kansas 67042

** CONTACT PERSON Howard E. Russell

PHONE 316-321-5050

PURCHASER Inland Crude Purchasing

ADDRESS 200 Douglas Bldg.

Wichita, Kansas 67203

DRILLING CONTRACTOR White & Ellis Drilling, Inc.

ADDRESS Box 448

El Dorado, Kansas 67042

PLUGGING CONTRACTOR None

ADDRESS

TOTAL DEPTH 2484 FTBD None

SPUD DATE 11-8-83 DATE COMPLETED 11-12-83

ELEV: CR 1394 DF 1396 KB 1399

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE 108274

Amount of surface pipe set and cemented 211' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas,
Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, Indicate type of re-
completion ________ Other completion __________ NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Howard E. Russell, being of lawful age, hereby certifies that:
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of January
1984.

Florence C. Tallaferto
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES JUNE 30, 1987

** The person who can be reached by phone regarding any questions concerning this
information.
<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC:</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>Cement</td>
<td>0</td>
<td>211</td>
<td></td>
<td></td>
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<tr>
<td>Lime &amp; Shale</td>
<td>211</td>
<td>240</td>
<td></td>
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<tr>
<td>Shale w/Lime Stks</td>
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<td>Lime</td>
<td>1520</td>
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<tr>
<td>Lime &amp; Shale</td>
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<td></td>
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<tr>
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<td>Lime &amp; Shale</td>
<td>2302</td>
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</tr>
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<td>Lime</td>
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<td>2019</td>
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<td>Lime</td>
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<td>Marmaton</td>
<td>2258</td>
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<td></td>
<td></td>
<td>Cherokee</td>
<td>2382</td>
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<td></td>
<td></td>
<td>Ardmore</td>
<td>2435</td>
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<tr>
<td></td>
<td></td>
<td></td>
<td>Viola</td>
<td>2482</td>
</tr>
</tbody>
</table>

If additional space is needed use Page 2.

Report of all strings set — surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>PURPOSE OF STRING</th>
<th>SIZE HOLE DRILLED</th>
<th>SIZE CEMENT SET (IN O.D.)</th>
<th>WEIGHT NO/FT</th>
<th>SETTING DEPTH</th>
<th>TYPE CEMENT</th>
<th>SACKS</th>
<th>TYPE AND ACCORDING ADDITIVES</th>
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</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12½&quot;</td>
<td>8 5/8&quot;</td>
<td>24#</td>
<td>211'</td>
<td>Common</td>
<td>100</td>
<td>3% CaCl</td>
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<tr>
<td>Production</td>
<td>7 7/8&quot;</td>
<td>5 1/2&quot;</td>
<td>14#</td>
<td>2483'</td>
<td>Common</td>
<td>150</td>
<td>2% Gel</td>
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None

None

None

PERFORATION RECORD

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<tr>
<th>TOP, FT.</th>
<th>BOTTOM, FT.</th>
<th>SACKS CEMENT</th>
<th>SHOTS PER FT.</th>
<th>SIZE &amp; TYPE</th>
<th>DEPTH INTERVAL</th>
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</table>

TUBING RECORD

<table>
<thead>
<tr>
<th>SIZE</th>
<th>SETTING DEPTH</th>
<th>PERFORATED AT</th>
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</thead>
<tbody>
<tr>
<td>2 7/8&quot;</td>
<td>2482</td>
<td>None</td>
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

<table>
<thead>
<tr>
<th>AMOUNT AND KIND OF MATERIAL USED</th>
<th>DEPTH INTERVAL TREATED</th>
</tr>
</thead>
<tbody>
<tr>
<td>150 gallons 15% HCl N.E.</td>
<td>2482-2484</td>
</tr>
</tbody>
</table>

Date of first production: 12-13-83

Producing method (flooding, pumping, gas lift, etc.): Pumping

<table>
<thead>
<tr>
<th>GRAVITY</th>
<th>36°</th>
</tr>
</thead>
</table>

Estimated Oil: 19 bbls

Water: 45 bbls

Gas: -- MCF

Gas-oil ratio: -- CFPB

Dispersion of gas (treated, used on lease or sold): Vented

Perforations: 2464-2466