KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: Blue Jay Operating LLC
Name: License # 33342
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Cherokee Basin Pipeline LLC
Operator Contact Person: Jens Hansen
Phone: (817) 546-0034
Contractor: Name: Cherokee Wells, LLC
License: 33359
Wellsite Geologist: NA
Designate Type of Completion:
- New Well
- Re-Entry
- Workover
- Oil
- SWD
- SLOW
- Temp. Abd.
- Gas
- ENHR
- SIGW
- Dry
- Other (Core, WSW, Expl., Catholic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
- Deepening
- Re-perf.
- Conv. to Enhr./SWD
- Plug Back
- Plug Back Total Depth
- Commingled
- Docket No.
- Dual Completion
- Docket No.
- Other (SWD or Enhr.?)
- Docket No.

10/22/05
10/22/05
10/22/05

Spud Date or Recompletion Date
Date Reached TD
Completion Date or Recompletion Date

API No. 15 - 15-205-26024-0000
County: Wilson
NE  NE  NE  Sec. 34  Twp. 28S  R 14E  East  West
200  feet from S  NE  (circle one) Line of Section
100  feet from E  NW  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SW

Leased Name: Champion
Well #: SWD A-7

Field Name: Cherokee Basin Coal Gas
Producing Formation: Arbuckle
Elevation: Ground: 881'
Kelly Bushing:
Total Depth: 1427'
Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 40' Minimum Feet
Multiple Stage Cementing Collar Used?
- Yes
- No
If yes, show depth set ______ Feet
If Alternate II completion, cement circulated from bottom casing
foot depth to surface w/ 200 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: NA ppm
Fluid volume: bbls
Dewatering method used: Pump
Location of fluid disposal if hauled offsite:
Operator Name: Hurricane Truck Services, Inc.
Lease Name: Curry SWD # 5
License No.: 30778
Quarter: Soc. 15 Twp. 22 S. R. 11  East  West
County: Greenwood - Kansas
Docket No.: 26554

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are correct to the best of my knowledge.

Signature:
Title:  Date: 1/21/05
Subscribed and sworn to before me this 21st day of
2005
Notary Public:
Date Commission Expires:

KCC Office Use ONLY

Letter of Confidentiality Received
- Yes [Date:
- No
Wireline Log Received
- Geologist Report Received
- UIC Distribution

JONNIE V. WALL
NOTARY PUBLIC
STATE OF TEXAS
My Comm. Exp. 06-11-2006