NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

Starting Date ........August ...24... 1987 ..............
month day year

OPERATOR: License # ...7419
Name ........Alcona Oil Company
Address ..........2908 Hillcrest Drive
City/State/Zip .......Hays, KS 67601
Contact Person ..........Dean LeSage
Phone ..........(913) 628-2899

CONTRACTOR: License # ...8241
Name ..........Emphasis Oil Operations
City/State ..........P.O. Box 506, Russell, KS 67665-0506

Well Drilled For: Well Class: Type Equipment:
_____Oil _____SWD _____Infield _____Mud Rotary
____Gas _____Inj _____Pool Ext. _____Air Rotary
____OWWO _____Expl _____Wildcat _____Cable

If OWWO: old well info as follows:
Operator ..........................................................
Well Name .....................................................
Comp Date ...............Old Total Depth ..............

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date ....7-24-87 Signature of Operator or Agent ........................................ Title: Agent, Title, Agent, Title

For KCC Use:
Conductor Pipe Required ............feet; Minimum Surface Pipe Required ............feet
This Authorization Expires ..........1-27-88

API Number 15— 163-22,940-06-00

_____ East
.NE .NE .SW Sec.16 Twp...7 S, Rg...20... X West
2310 Ft. from South Line of Section
2970 Ft. from East Line of Section
(Note: Locate well on Section Plat on reverse side)
Nearest lease or unit boundary line ..........330 feet
County ..........Rooks
Lease Name ..........Jones Well # 1
Ground surface elevation ........Est...2100 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water...........40
Depth to bottom of usable water ..........1100
Surface pipe by Alternate: 1 2
Surface pipe planned to be set...........200
Conductor pipe required ...N/A
Projected Total Depth ..........3750 feet
Formation ..........Arbuckle
Production string will be immediately cemented from below usable water to surface.

Approved By P.H. 7-27-87

200 feet per Alt. X
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.

2. Set surface casing by circulating cement to the top.

3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.

4. Notify District office 48 hours prior to old well workover or re-entry.

5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.

6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.

7. Obtain an approved injection docket number before disposing of salt water.

8. Notify K.C.C. within 10 days when injection commences or terminates.

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238