NOTICE OF INTENTION TO DRILL

API Number 15-165-22,558-00-00

State of Kansas
(see rules on reverse side)

AMENDED LOCATION

Starting Date: 1-31-85

OPERATOR: License # 9123
Name Diamond Shamrock Exploration Company
Address P. O. Box 400
Amarillo, Texas 79188
Contact Person Todd Lovett
Phone 806-378-3848

CONTRACTOR: License # Not Available
Name Not Available
City/State Not Available

Well Drilled For: Yes Oil Yes Infield Yes Mud Rotary

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3,650 feet
Projected Formation at TD
Expected Producing Formations Lansing-Kansas City

Nearest lease or unit boundary line 1070 feet.
County Rooks
Lease Name Omer Roy
Domestic well within 330 feet: No
Municipal well within one mile: No
Depth to Bottom of fresh water Dakota
Lowest usable water formation Dakota
Depth to Bottom of usable water 1100 feet
Surface pipe by Alternate: 300 feet
Surface pipe to be set
Conductor pipe if any required
Ground surface elevation 2141 feet
This Authorization Expires 5-8-85
Approved By

Date 1-21-85
Signature of Operator or Agent Peggy Rogers
Title Drilling & Production Asst.

CARD MUST BE TYPED
CARD MUST BE SIGNED

Form C-1 4/84
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316)263-3238