STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5352
Name: BAIRD OIL COMPANY
Address: P.O. BOX 428
City/State/Zip: LOGAN, KS 67646

Purchaser:
Operator Contact Person: JIM BAIRD
Phone: (913) 689-7456
Contractor: Name: ABERCROMBIE RTD, INC.
License: 30684

Wellsite Geologist:
Designate Type of Completion
[ ] New Well [ ] Re-Entry [ ] Workover
[ ] Oil [ ] SUD [ ] SLOW [ ] Temp. Abd.
[ ] Gas [ ] ENHR [ ] SIGW
If Workover:
Operator: ____________________________
Well Name: ____________________________
Comp. Date: ____________________________

____________________ Re-perf. ______ Conv. to Inj/SUD
____________________ Plug Back ______ PBDT
____________________ Commingled ______ Docket No.
____________________ Dual Completion ______ Docket No.
____________________ Other (SUD or Inj?) ______ Docket No.

6-12-96 6-17-96 6-17-96
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market
- Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form. One copy of all wireline logs and geologist well report shall be
attached with this form. All CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature: 
Title: 
Subscribed and sworn to before me this ___ day of ___
Notary Public 
Date Commission Expires 

K.C.C. OFFICE USE ONLY
F. Letter of Confidentiality Attached
C. Wireline Log Received
C. Geologist Report Received
D. Distribution
KCC SW/Rep NGPA Plug Other (Specify)

Form ACO-1 (7-91)
Operator Name: BAIRD OIL COMPANY
Lease Name: RISELEY "B"
Well #: 4
County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
☐ Yes ☐ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey
☐ Yes ☐ No

Cores Taken
☐ Yes ☐ No

Electric Log Run
☐ Yes ☐ No
(Submit Copy.)

List All ELogs Run:
Gamma Ray - Neutron - Guard - Caliper

Log
Formation (Top), Depth and Datums
☐ Sample

Name
Hebner
Toronto
Hanging
BKC
Arbouckle

Top
3372
3396
3411
3610
3644
3707

Datums
-1177
-1201
-1216
-1415
-1449
-1512

Casing Record
☐ New ☐ Used
Report all strings set conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>SURFACE</td>
<td>12 1/4&quot;</td>
<td>8 5/8&quot;</td>
<td>24#</td>
<td>261.55'</td>
<td>60/40 poz</td>
<td>170</td>
<td>2% gel, 3% cc</td>
</tr>
</tbody>
</table>

Additional Cementing/Squeeze Record

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth Top Bottom</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforate</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Protect Casing</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Back TD</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Shots Per Foot

Perforation Record - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Depth

Tubing Record

Size Set At Packer At Liner Run ☐ Yes ☐ No

Date of First, Resumed Production, SWD or Ij.

Producing Method
☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours

Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-58.) ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify)
**DST #1**

(3381 - 3408)
30-30-30-30

Toronto

**IF:** 17-26

**ISIP:** 655 ft

**FF:** 20-26

**FSIP:** 639 ft

**Recovery:** S' Mud 5; Trace of oil

**DST #2**

(3406 - 3446)
30-30-0-0

Top of Lansing

**IF:** 19-21

**ISIP:** 735 ft

**FF:** None

**FSIP:** None

**Recovery:** S' Mud 5; Trace of oil

**DST #3**

3502-3521
90' Zone
30-30-0-0

**IF:** 16-23

**ISIP:** 801 ft

**FF:** None

**FSIP:** None

**Recovery:** 10' Mud
**DST #4**
(3650-3665) Arbuckle

IF: 18.22     ISIP: 682#
FF: 23-35     FSIP: 495#

Recovery: 35' clean oil 5' muddy oil

**DST #6**
(3650-3683) Arbuckle

IF: 18-34     ISIP: 798#
FF: 38-48     FSIP: 703#

Recovery: 35' clean oil 29° Gravity
          62' muddy oil
# Halliburton Invoice

**Date:** 06/11/1996

**Customer:** BAIRD OIL CO., INC.

**Address:**
- Box 7
- LOGAN, KS 67646

**Vendor:** P O BOX 428

**Address:**
- HAYS KS 67601
- 913-625-3431

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### Items

**Ricing Area - Mid Continent**

<table>
<thead>
<tr>
<th>Item Description</th>
<th>Quantity</th>
<th>Unit</th>
<th>Unit Price</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Mileage Cementing Round Trip</td>
<td>120 MI</td>
<td>1 UNT</td>
<td>2.85</td>
<td>342.00</td>
</tr>
<tr>
<td>Cementing Casing</td>
<td>261 FT</td>
<td>1 UNT</td>
<td>585.00</td>
<td>585.00</td>
</tr>
<tr>
<td>Wooden Plug</td>
<td>8 5/8 IN</td>
<td>1 EA</td>
<td>95.00</td>
<td>95.00</td>
</tr>
<tr>
<td>CEMENT - 40/60 POZMIX STANDARD</td>
<td>170 SK</td>
<td>1 UNT</td>
<td>7.90</td>
<td>1,343.00</td>
</tr>
<tr>
<td>HALLIBURTON-GEI 2X</td>
<td>300 LB</td>
<td>.00</td>
<td>N/C</td>
<td></td>
</tr>
<tr>
<td>Anhydrous Calcium Chloride</td>
<td>4 SK</td>
<td>.00</td>
<td>36.75</td>
<td>147.00</td>
</tr>
<tr>
<td>Floccle</td>
<td>43 LB</td>
<td>.00</td>
<td>1.65</td>
<td>70.95</td>
</tr>
<tr>
<td>Bulk Service Charge</td>
<td>181 CFT</td>
<td>.00</td>
<td>1.35</td>
<td>244.35</td>
</tr>
<tr>
<td>Mileage Cementing Mat Del Or Return</td>
<td>431,460 TMI</td>
<td>.95</td>
<td>.95</td>
<td>409.89</td>
</tr>
</tbody>
</table>

**INVOICE SUBTOTAL**

**DISCOUNT** (BID)

**INVOICE BID AMOUNT**

KANSAS STATE SALES TAX: 79.23

HAYS CITY SALES TAX: 16.18

**TOTAL**

92,361.46

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**REMITTANCE:**

- **Number:** 103837
- **Account:** 044605
- **Date:** 06/11/96

**Payment:**

- **Method:** Cash
- **Amount:** 2361.46

**Bank:**

- **Routing No.:** 121000077
- **Number:** 040402

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**Terms:**

- If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twenty-fifth day after date of invoice. Customers agree to pay interest.
<table>
<thead>
<tr>
<th>Time (Min)</th>
<th>Volume (Barrels)</th>
<th>Pumps (Barrels)</th>
<th>Pressure (Surface)</th>
<th>Pressure (Casing)</th>
<th>Description of Operation and Materials</th>
</tr>
</thead>
<tbody>
<tr>
<td>6:41</td>
<td>19.6</td>
<td>10</td>
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<tr>
<td>6:50</td>
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<td>7:05</td>
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<tr>
<td>7:29</td>
<td>0.93</td>
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</tr>
<tr>
<td>7:34</td>
<td>0.5</td>
<td>0</td>
<td>0</td>
<td>0</td>
<td></td>
</tr>
</tbody>
</table>

- **Called out - Job ready @ 7:00 a.m.**
- **On loc. - Rep @ 8:30 - Rig Drp @ 171 Ft.**
- **Setup Equip - Discuss Job Procedure - Hole Cst to 966 ft - Rig Cst.**
- **Start Pulling DP**
- **Start 8 3/8" Cst.**
- **Cst @ 266 ft - Hook up to Circ.**
- **Rig Start Circ.**
- **Hook up to SP**

<table>
<thead>
<tr>
<th>Time (Min)</th>
<th>Volume (Barrels)</th>
<th>Pumps (Barrels)</th>
<th>Pressure (Surface)</th>
<th>Pressure (Casing)</th>
<th>Description of Operation and Materials</th>
</tr>
</thead>
<tbody>
<tr>
<td>8:13</td>
<td>3.0</td>
<td>0</td>
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<tr>
<td>8:16</td>
<td>4.0</td>
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<tr>
<td>8:15</td>
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</tr>
<tr>
<td>8:23</td>
<td>4.0</td>
<td>0</td>
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</tr>
<tr>
<td>8:28</td>
<td>2.5</td>
<td>0</td>
<td>0</td>
<td>0</td>
<td></td>
</tr>
</tbody>
</table>

- **125 Start 5 bbl, water w/1/4" Gel.**
- **150 Start mixing 40/60 - 2% Gel, 3% C.C. - 1/4" Fleede**
- **60 bbls. mixed - Wheel valve on mixer plugged off w/cement.**
- **175 Start mixing Cmt. (Shut down 22 Min.)**
- **100 Finish mixing Cement**
- **Close in Cst. - Release 8 3/8" Top Plug.**
- **160 Start disp.**
- **125 Plug down**
- **Close in Cst. - Rig jet Cmt. Cmt in Cellar**
- **Wash up - Pack up - Complete This Job Completed.**

*Thank you*

*Eldo, Nick, Tim*
**INVOICE**

**HALLIBURTON ORIGINAL**

**WELL/LEASE NO./PROJECT: **

**SERVICE LOCATION:**

**HAYES**

**WELL/PROJECT LOCATION:**

**CONTRACTOR:**

**PLUG TO ABANDON:**

**JOB PURPOSE:**

**ACCT. NO.:**

**CUSTOMER AGENT:**

**VENDOR NO.:**

**CUSTOMER P.O. NUMBER:**

**SHIPPED VIA:**

**FILE NO.:**

**DIRECT CORRESPONDENCE TO:**

**BAIRD OIL CO., INC.**

**P.O. BOX 428**

**BOX 7**

**LOGAN, KS 67646**

**HAYS, KS 67601**

**913-625-3431**

**044605 GARY FISHER**

**COMPANY TRUCK 09688**

**DATE:** 06/17/1996

**INVOICE NO.:** 103563

**RECEIVED**

**KANSAS CORPORATION COMMISSION**

**AUG 27 1996**

**CONSERVATION DIVISION**

**190402 2819.34**

**INVOICE SUITOTAL**

**INVOICE BID AMOUNT**

**- KANSAS STATE SALES TAX**

**- HAYS CITY SALES TAX**

**3,697.56**

**1,035.29**

**2,662.27**

**130.45**

**26.62**

**$2,819.34**

**INVOICE TOTAL - PLEASE PAY THIS AMOUNT: $2,819.34**

**TERMS:** If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid balance, plus all collection and court costs.

**FORM HAL-1900-F**

**PAGE:** 1