STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
AOC-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4/116
Name: 
Address: 
City/State/Zip: 

Purchaser: 

Operator Contact Person: 
Phone: 

Contractor: License # 
Name: 

Wellsite Geologist: 
Phone: 

Designate Type of Completion
--- New Well  Re-Entry X Workover
X Oil
Gas
Dry
X SM D --- Temp Abd
Inj --- Delayed Comp.
Other (Core, Water Supply etc.) ---

If OMNO: old weli info as follows:
Operator: 
Well Name: 
Comp. Date: 

WELL HISTORY

Drilling Method: X Mud Rotary --- Air Rotary --- Cable

Wells: 4-4  4-6  4-11  4-12  4-13  4-14
Spud Date: 4/10/68  Date Reached to Completion Date 4/24/68
Total Depth: 1925 ft PBD

Amount of Surface Pipe Set and Cementsed at feet:
Multiple Stage Cementing Collar Used? --- Yes No
If yes, show depth set feet: ---
If alternate 2 completion, cement circulated from feet depth to feet: ---X---SX cm
Cement Company Name: 

Invoice #: 

163-22

County: 
Sec. 17, Twp. 21, Rg. 19, 
West

X 571/2
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(See plat below)

Lease Name: 
Field Name: 
Producing Formation: 
Elevation: Ground: 1284 ft, NAD 1983

Section Plan

5280
4950
4620
4290
3960
3630
3300
2970
2640
2310
1980
1650
1320
990
660
330

MATERIAL SUPPLY INFORMATION

Disposition of Produced Water: 
Disposal Docket #: 

Questions on this portion of the AOC-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #: 

--- Groundwater --- Ft North from Southeast Corner
(Well) --- Ft West from Southeast Corner of
Sec Twp Rg. East West

--- Surface Water --- Ft North from Southeast Corner
(Stream, pond etc.) --- Ft West from Southeast Corner
Sec Twp Rg. East West

--- Other (explain) ---

(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 220 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-108 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: 
Title: 
Subscribed and sworn to before me this 22 day of May 1982.
Notary Public: 

Date Commission Expires: 4-17-88

Patricia Cook
NOTARY PUBLIC
State of Kansas
Not Aged. Expires 4-17-92

K.G.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time log Received

Distribution: 

SMO/Rep --- NORA --- Other

--- Plug --- (Specify)

Form AOC-1 (5-86)

CONSERVATION DIVISION
Wichita, Kansas
### WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<table>
<thead>
<tr>
<th>Drill Stem Tests Taken</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
<tbody>
<tr>
<td>Samples Sent to Geological Survey</td>
<td>Yes</td>
<td>No</td>
</tr>
<tr>
<td>Corres Taken</td>
<td>Yes</td>
<td>No</td>
</tr>
</tbody>
</table>

**Formation Description**

- **Log**
- **Sample**

**Name**

**Top**

**Bottom**

---

### CASING RECORD

- **New**
- **Used**

**Report all strings set-conductor, surface, intermediate, production, etc.**

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole</th>
<th>Size Casing</th>
<th>Weight</th>
<th>Setting</th>
<th>Type of</th>
<th>#Sacks</th>
<th>Percent</th>
</tr>
</thead>
<tbody>
<tr>
<td>Drilled</td>
<td>Set (in ft.)</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Type and Depth</th>
<th>Cement</th>
<th>Used</th>
<th>Additives</th>
</tr>
</thead>
</table>

---

### PERFORATION RECORD

**Acid, Pressure, Shot, Cement-Squeeze Record**

<table>
<thead>
<tr>
<th>Shots</th>
<th>Footage</th>
<th>Depth</th>
</tr>
</thead>
</table>

**Specify Footage of Each Interval Perforated**

- **Acid**
- **Pressure**
- **Shot**
- **Cement-Squeeze**

**Type and Depth**

<table>
<thead>
<tr>
<th>Amount and Kind of Material Used</th>
<th>Depth</th>
</tr>
</thead>
</table>

---

### TUBING RECORD

- **Size**
- **Set At**
- **Packer at**
- **Liner Run**

- **New**
- **Old**

**Date of First Production**

- **Producing Method**
- **Flowing**
- **Pumping**
- **Gas Lift**
- **Other (explain)**

**Estimated Production Per 24 Hours**

- **Oil**
- **Gas**
- **Water**
- **Gas-Oil Ratio**
- **Gravity**

**Disposal of gas:**

- **Vented**
- **Sold**
- **Used on Lease**

**Open Hole**

**Other (Specify)**

**Dually Completed**

**Commingled**

**Casing Size**

**Holes**

**Depth**

**Date**

---

**METHOD OF COMPLETION**

**Production Interval**

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---
IN ACCOUNT WITH
BILL'S WELL SERVICE
Telephone — Plainville 434-2304
CODELL, KANSAS 67630

SOLD TO:
Stice Oil Company
R.R. # 2 Box 61
Stockton, Kansas 67669

Lease: Greibal  Well No. 3
County: Rooks, Kansas

5% discount if paid by 5/20/33
TERMS: 1½% Interest Charged Per Month After 30 Days.

<table>
<thead>
<tr>
<th>QUANTITY</th>
<th>DESCRIPTION</th>
<th>PRICE</th>
<th>AMOUNT</th>
</tr>
</thead>
<tbody>
<tr>
<td>4½ Days</td>
<td>Unit, Operator &amp; Crew</td>
<td>80.00</td>
<td>3480.00</td>
</tr>
<tr>
<td>18</td>
<td>4½&quot; V swab rings</td>
<td>9.25</td>
<td>166.50</td>
</tr>
<tr>
<td>1</td>
<td>Oil Saver Rubbers</td>
<td>9.10</td>
<td>36.40</td>
</tr>
<tr>
<td>6</td>
<td>2&quot; swab cups</td>
<td>15.25</td>
<td>122.00</td>
</tr>
<tr>
<td>1</td>
<td>Box stuffing box packing</td>
<td>6.50</td>
<td>6.50</td>
</tr>
<tr>
<td></td>
<td>4½% Kansas Sales Tax</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

1/6/33  13 Hours Unit 8-4½" V rings 1-OSR
Rigged up. Pulled rods & tubing out. Rigged up and ran sand pump, cleaned out 6' of sulphite to depth of 34,50'. Rigged up casing swab and swabbed hole down, ran sand pump and cleaned out 1 more foot to 34,51'. Mercury Wireline perforated 3169-71, 3184-86', 3146-48', and 3360-62'. Moved swab tank to lease.

Continued on page 2.
4/7/88  14 Hours  4 2" swab cups  1-DSR
Ran swab, had 150' of fluid in hole, oil & water. Ran Brad Oil Tools packer to 3275' and did a 75 ball acid job with 1,000 gallon of 15% acid. Pulled packer out. Ran bridge plug down and set plug at 3275, and packer at 3240' and Service Acid treated with 250 gallon 15%. Swabbed well dry, waited 10 minutes, had 70' of oil and water. Moved to next zone, set packer at 3172' and treated with 250 gallon acid. Moved to next zone and set packer at 3152' and treated with 250 gallon 15% acid.

4/8/88  10 Hours Unit  10-4" V rings  4-1" cups  2-DSR
Ran swab, fluid level at 905', swabbed back, got trace of oil. Pulled tubing, packer and plug. Ran casing swab and swabbed back 50 barrels. Made 1 pull test, had 1.16 barrels 54% oil.

4/11/88  6 1/2 Hours  1 box Stubbing box packing
Ran swab, fluid at 2800', pulled 500' of fluid, had 300' of oil on top. Ran tubing and rods back. Left out 4' x 3/4 sub and respaced well. Hung well on beam. Cleaned up and tore down.