Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6691 EXPIRATION DATE June 30, 1983
OPERATOR TERRA-MAX ENERGY, INC.
ADDRESS Box 848
Monument, Colorado 80132
** CONTACT PERSON M. Kelly Desmarteau
PHONE (303) 488-2804
PURCHASER Getty Trading & Transporting Co.
ADDRESS Broadway Plaza Suite 330
105 S. Broadway Wichita, KS. 67202
DRILLING CONTRACTOR Circle M Drilling
ADDRESS Box 128
Oberlin, Kansas 67749
PLUGGING CONTRACTOR
ADDRESS

TOTAL DEPTH 3504 PBTD 3485
SPUD DATE 2-7-83 DATE COMPLETED 3-3-83
DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A.

Amount of surface pipe set and cemented 201’ DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (a) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

M. Kelly Desmarteau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of March 1983.

MY COMMISSION EXPIRES: December 8, 1985

* The person who can be reached by phone regarding any questions concerning this information.

HELENE
STATE CORPORATION COMMISSION
APR 01 1983
CONSERVATION DIVISION
Wichita, Kansas
**FILL IN WELL INFORMATION AS REQUIRED:**

**OPERATOR TERRA-MAX ENERGY, INC.**

**LEASE GRIEBEL**

**SEC. 17 TWP. 2 RGE. 17**

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**SHOW GEOLOGICAL MARKERS, LOG RUN, OR OTHER DESCRIPTIVE INFORMATION.**

If additional space is needed use Page 2.

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**TABLE 1: FORMATION DESCRIPTION, CONTENTS, ETC.**

<table>
<thead>
<tr>
<th>Formation</th>
<th>Top</th>
<th>Bottom</th>
<th>Name</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>DST #1 3171'-3229'</td>
<td>60-45</td>
<td>60-45</td>
<td></td>
<td>1483</td>
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<tr>
<td>Rec. 80' Mud</td>
<td>235'</td>
<td>Muddy Water</td>
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<td></td>
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<tr>
<td>5' Mud</td>
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<td></td>
<td>ISP-1033</td>
<td>78-117</td>
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<td>FSP-965</td>
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<tr>
<td>DST #2 3322-3366</td>
<td>60-60-60-60</td>
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<td>1040</td>
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<tr>
<td>Rec. 330' Gas</td>
<td>200'C GO, 10 OCM</td>
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<tr>
<td>ISP-684</td>
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<td></td>
<td>FSP-107</td>
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<td>FSP-635</td>
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<td>Misrun</td>
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<td>ISP-49</td>
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<td>DST #4 3425'-3444'-60-15-60</td>
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<tr>
<td>Rec. 15' SOCM</td>
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<td>FSP-107</td>
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<td>LKC-C.</td>
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<td>Arbuske</td>
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<td>Granite</td>
<td>3480</td>
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<td>TD</td>
<td>-1520</td>
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<td>TD</td>
<td>3504</td>
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**TABLE 2: REPORT OF ALL STRINGS SET — SURFACE, INTERMEDIATE, PRODUCTION, ETC.**

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set in O.D.</th>
<th>Weight lbs/ft</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
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</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12-1/8&quot;</td>
<td>8-5/8&quot;</td>
<td>20#</td>
<td>201'</td>
<td>Common</td>
<td>150</td>
<td>2% gel, 3%cc</td>
</tr>
<tr>
<td>Production</td>
<td>41/2&quot;</td>
<td>10.5/8</td>
<td>3503'</td>
<td></td>
<td>Common</td>
<td>125</td>
<td>2% gel, 10% salt</td>
</tr>
</tbody>
</table>

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**TABLE 3: CASING RECORD**

**TABLE 4: LINER RECORD**

**TABLE 5: PERFORATION RECORD**

**TABLE 6: TUBING RECORD**

**TABLE 7: ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

**SBBB Dry 250 gal 15% Mud Acid SBBB 1.37B/3hrs. trace oil**

**SBBB Dry 250 gal 15% Mud 1st hr. 1.48 (55% oil) 2nd hr. 1.53(51)% 3rd hr. 1.58(49)% 4th hr. 1.62(47)%**

**Date of first production: 3-10-83**

**Estimated Production -1. P. 20**

**Consumable Gas: none**

**Water: no**

**Gas-oil ratio:**

**Disposal of gas (vent, used on lease or sold): Perforations**

**AOD-1 WELL HISTORY**

**ACD-1**

**ACD-2**

**ACD-3**

**ACD-4**

**ACD-5**

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**REFERENCES**

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**APPENDIX**

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