AFFIDAVIT OF COMPLETION FORM

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Check one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6691 EXPIRATION DATE 6-30-83

OPERATOR Terra-Max Energy, Inc.
Box 848
Monument, CO 80132

** CONTACT PERSON M. Kelly Desmarateau
PHONE 303-484-2804

PURCHASER None
ADDRESS None

DRILLING CONTRACTOR Circle M Drilling
Oberlin, Kansas 67749

PLUGGING CONTRACTOR Circle M Drilling
Oberlin, Kansas 67749

TOTAL DEPTH 3480 PBDT --

SPUD DATE 4-18-83 DATE COMPLETED 4-24-83

ELEV. GR 1993 DF 1996 KB 1998

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A.

Amount of surface pipe set and cemented 206' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, Other.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

M. Kelly Desmarateau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Notary)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of May, 1983.

(Notary Public)

MY COMMISSION EXPIRES: 4-1-86

** The person who can be reached by phone regarding any questions concerning this information.
### FORMATION DESCRIPTION, CONTENTS, ETC.

<table>
<thead>
<tr>
<th>NAME</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>1509</td>
<td>Anhydrite</td>
<td>1509(+489)</td>
</tr>
<tr>
<td>Limestone</td>
<td>2956</td>
<td>Topeka</td>
<td>2956(-958)</td>
</tr>
<tr>
<td>Shale</td>
<td>3160</td>
<td>Heebner</td>
<td>3160(-1162)</td>
</tr>
<tr>
<td>Limestone</td>
<td>3184</td>
<td>Toronto</td>
<td>3184(-1186)</td>
</tr>
<tr>
<td>Limestone</td>
<td>3201</td>
<td>LKC</td>
<td>3201(-1203)</td>
</tr>
<tr>
<td>TD</td>
<td></td>
<td>TD</td>
<td>3480(-1482)</td>
</tr>
</tbody>
</table>

**DST #1-3348-3387** 30-30 Rec. 10' Mud

**IPF:** 68-598#

**FPF:** Not taken

**BHP:** 78- Not taken

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If additional space is needed use Page 2, Side 2

### REPORT OF ALL STRINGS SET – SURFACE, INTERMEDIATE, PRODUCTION, ETC.

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set in G.D.</th>
<th>Weight lbs./ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12½</td>
<td>8 5/8</td>
<td>20#</td>
<td>206'</td>
<td>Common</td>
<td>150</td>
<td>60/40 poz 2% Gel 3% CC</td>
</tr>
</tbody>
</table>

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### LINER RECORD

### PERFORATION RECORD

### TUBING RECORD

### ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

**Amount and kind of material used**

**Depth interval treated**

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**Date of first production**

**Producing method (flowing, pumping, gas lift, etc.)**

**Gravity**

**Estimated Production - I.P.**

<table>
<thead>
<tr>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>Gas-oil ratio</th>
<th>CPOB</th>
</tr>
</thead>
</table>

**Disposition of gas (vented, used on lease or sold)** Perforations