KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE and File ONE Copy

RECEIVED
NOV 23 2005
This Form must be Typed
Form must be Signed
All blanks must be Filled

KCC WICHITA

API #: 15 - 195-20813-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date ________________________ .

Well Operator: Bear Petroleum, Inc.  
KCC License #: 4419

Address: P.O. Box 438  
City: Haysville

State: KS  
Zip Code: 67060  
Contact Phone: (316) 524 - 1225

Lease: Stale Line  
Well #: 1  
Sec. 23  
Twp. 12  
S. R. 22  
□ East  □ West

- NW - NW - SW  
Spot Location / QQQQ  
County: Trego

2310 Feet (in exact footage)  
From □ North / □ South (from nearest outside section corner)  
Line of Section (Not Lease Line)

4590 Feet (in exact footage)  
From □ East / □ West (from nearest outside section corner)  
Line of Section (Not Lease Line)

Check One:  
☑ Oil Well  
□ Gas Well  
□ D&A  
□ Cathodic  
□ Water Supply Well

□ SWD Docket #  
□ ENHR Docket #  
□ Other: ________________________

Conductor Casing Size: _______________  
Set at: ________________________  
Cemented with: ________________________

Surface Casing Size: 8 5/8"  
Set at: 231  
Cemented with: 200 Sacks

Production Casing Size: 5 1/2"  
Set at: 4078  
Cemented with: 200 Sacks

List (ALL) Perforations and Bridgeplug Sets: 4068-70', 4006-16', 3738-42'

Tubing parted @ 1385'. Packer sanded in at 1407'. 84 jts. 2" tubing below packer.

Elevation: 2382  
PBTG: ________________________  
Anhydrite Depth: 1800-582'  
(Stone Coral Formation)

Condition of Well:  
☐ Good  
□ Poor  
☑ Casing Leak  
☑ Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed):  
According to the rules and regulations of the KCC

__________________________________________

Is Well Log attached to this application as required? ☑ Yes  ☐ No  Is ACO-1 filed? ☑ Yes  ☐ No

If not explain why:

__________________________________________

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Dick Schremmer

Bear Petroleum, Inc.  

Address: P.O. Box 438  
City / State: Haysville, KS 67060

Plugging Contractor: Quality Well Service  
Company Name

Address: 401 W. Main, Lyons, KS 67554  
KCC License #: 31925  
Contractor's

Phone: (316) 524 - 1225  
Phone: (620) 727 - 3410

Proposed Date and Hour of Plugging (If known?):  
unknown

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 11-22-05  
Authorized Operator / Agent: ________________________

(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
<table>
<thead>
<tr>
<th>State</th>
<th>Kansas Co. Trego</th>
<th>Map No.</th>
<th>S-T-R</th>
<th>23-12S-22W</th>
<th>Loc.</th>
<th>App C W/2 W/2</th>
<th>75 FSL, 770 FWL, NW/4</th>
</tr>
</thead>
<tbody>
<tr>
<td>Oper.</td>
<td>John J. Darragh Jr.</td>
<td>405 Century Plaza, Wichita, KS 67202</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Well</td>
<td>1 Steamline</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Contr. Murrell Drilling</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Field</td>
<td>EXT/Ogallah N (ARB)</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>IP</td>
<td>P 25 BOPD, NW (LANS)</td>
<td>3738-42</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>API</td>
<td>15-195-208313</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**SPUDS**

<table>
<thead>
<tr>
<th>Date</th>
<th>Location</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>1-4-82</td>
<td>8 5/8 @ 231</td>
<td>SPUD 1 (LANS) 3660-85, op30,s130,op30,s130, 470' GIP, Rec 330' MCQ, 240' GCQ, 60' OCSW, 370' SW, ISIP 1021, FP 138-145, FSIP 1021</td>
</tr>
<tr>
<td>2-7-82</td>
<td>P 25 BOPD, NW (LANS) 3738-42</td>
<td>DST 2 (LANS) 3699-3715, op30,s130,op30,s130, 134' GIP, Rec 582' O&amp;NCW (22% oil), 124' OCSW (12% oil), 186' VSOCW (2% oil), ISIP 1066, FP 69,357, FSIP 1066</td>
</tr>
<tr>
<td>3-6-82</td>
<td>P 25 BOPD, NW (LANS) 3738-42</td>
<td>DST 3 (LANS) 3729-3745, op30,s130,op30,s130, 404' GCQ, 600' SMW, 160' GCQ, 10% oil, ISIP 1043, FP 207,632, FSIP 1043</td>
</tr>
<tr>
<td>4-19-82</td>
<td>P 25 BOPD, NW (LANS) 3738-42</td>
<td>DST 4 (LANS) 3838-3910, op30,s130,op45,s145, Rec 260' MCW, ISIP 1055, FP 35,138, FSIP 1055</td>
</tr>
</tbody>
</table>

**DST**

<table>
<thead>
<tr>
<th>Summary</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>Location:</td>
<td>STONE CORRAL 1800 + 582</td>
</tr>
<tr>
<td>B/STONE CORRAL 1847 + 535</td>
<td></td>
</tr>
<tr>
<td>HEEBNER 3626 - 1244</td>
<td></td>
</tr>
<tr>
<td>LANSING 3659 - 1277</td>
<td></td>
</tr>
<tr>
<td>MARMATON 3990 - 1608</td>
<td></td>
</tr>
<tr>
<td>ARBuckle 4070 - 1698</td>
<td></td>
</tr>
<tr>
<td>TD IN ARBuckle 4080 - 1698</td>
<td></td>
</tr>
</tbody>
</table>

**Completion**

<table>
<thead>
<tr>
<th>Date</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>1-29-82</td>
<td>LANSING - OGALLAH - EXTENSION &amp; NEW PAY COMP ISSUED 3-2-82</td>
</tr>
</tbody>
</table>
NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Bear Petroleum, Inc. 
PO Box 438
Haysville, KS 67060

November 29, 2005

Re: STECKLINE #1
API 15-195-20813-00-00
NWNWSW 23-12S-22W, 2310 FSL 4950 FEL
TREGO COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550