STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 5068

Name & Address: Box 12922, Wichita, Ks.

Lease Name: Doak
Well #: 1

County: Rocks
Well Total Depth: 3323 feet

Conductor Pipe: Size: 10 2/8 inches
Surface Casing: Size: 8 5/8 inches

Abandoned Oil Well: Gas Well: Input Well: SWD Well: U&A:

Other wells as hereinafter indicated:

Plugging Contractor: Emphasis
License Number: 8241
Address: Russell, Ks.

Company to plug at: Hour: 28 Day: Oct Year: 1988

Plugging proposal received from: Daylite Driller

(company name) Same as above (phone)

were:

Order 175 sks cement 60/40 Poz 6% Gel and 2 sks F.C.

Heavy mud between all plugs

Anhydrite 1266' 98' Arb No.

Pump cement down drill pipe

Elevation: 1820

Top Dakota: 1450

370 - 670 Plugging Proposal Received by D.F.B. (TECHNICIAN)

Plugging Operations attended by Agent?: All Part XX None

Operations Completed: Hour: 1:00AM Day: 27 Month: Oct Year: 1988

ACTUAL PLUGGING REPORT

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40 sks at 1280'

100 sks at 670'

10 sks at 40'

15 sks in rathole.

Remarks: cement & Allied, checked plug down 20', fill w/mud.

(If additional description is necessary, use back of this form.)

INVOICED

DATE: DEC 19 1988

INV. NO. 23381

Signed: Dale F. Balthazor (TECHNICIAN)

FORM CP-2/3
Rev. 01-84
NOTICE OF INTENTION TO DRILL

Expected Spud Date: October 18, 1988

API Number: 163-23,017

OPERATOR: Black Petroleum Company
Name: P.O. Box 12922
Address: Wichita, Kansas 67277
City/State/Zip: 316-942-2741
Contact Person: Thomas E. Black
Phone: 8241

CONTRACTOR: Emphasis Oil Operations
Name: Russell, Kansas

Well Drilled For: Oil  Storage  Infield  Mud Rotary
                       Gas  Inj  Pool Ext  Air Rotary
OWWO: Expl  Wildcat  Cable

If OWWO: old well info as follows:
Operator: 
Well Name: 
Comp Date: Old Total Depth: 

I certify that well will comply with K.S.A. 55-101, et seq., and eventually pluggung by KCC specifications.
Date: Signature of Operator or Agent: 

For KCC Use:
Conductor Pipe Required: 40' feet; Minimum Surface Pipe Required: 200' feet per Alt. #
This Authorization Expires: 8-13-88

EFFECTIVE DATE: 9-18-88

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OCT 17 1988

CONSERVATION DIVISION
Wichita, Kansas