To:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 7076
Operator: Black Diamond Oil Inc.
Name & Address: 1105 E. 30th St. Hays, KS 67601

API NUMBER 15-163-22881-00-00
NE SW, Sec. 25, T 7 S, R 18 W
2310 feet from S section line
2970 feet from E section line

Lease Name Hazen Well 1

County: Rooks
Well Total Depth 3290 feet
Conductor Pipe: Size 13 3/8 inches 90 feet
Surface Casing: Size 8 5/8 inches 1145 feet

Abandoned Oil Well ( ) Gas Well ( ) Input Well ( ) SWD Well ( ) D&A ( )

Other well as hereinafter indicated

Plugging Contractor: R & C Dril. Inc. License Number 9087
Address: Box 296, Hays, KS

Company to plug at: Hour: 8 Day: 8 Month: 5 Year: 1986

Plugging proposal received from John Wise

(company name) R & C Dril. (phone)

were: Order 190 bbl cement 60/40 pozmix 6% gel.
Heavy mud between all plugs.
Pump cement down drill pipe.

E/Nav. 1957 Anhydrite 135-70 Arbuckle 32/8
Dakota 1450 Plugging Proposal Received by Dale F. Balthazer

307 = 610

Plugging Operations attended by Agent?: All ( ) Part ( ) None ( )
Operations Completed: Hour: PM Day: 8 Month: 5 Year: 1986

ACTUAL PLUGGING REPORT

25 3x: @ 3203
40 3x: @
100 3x: @
10 3x: @ 40 w/wiper plug
15 3x in Rat hole circulated
All plugs balanced w/mud.

Remarks: Cement Co. Allied mud visc. 44 (tested)

I did not observe this plugging.

DATE: MAY 27, 1986
INV. NO. 13969

MAY 27, 1986

SIGNED: Dale F. Balthazer

(TECHNICIAN)
NOTICE OF INTENTION TO DRILL  
(see rules on reverse side)

Starting Date........................................... 4. 22. 86
API Number 15— 163-22,881

OPERATOR: License #...........  7076
Name........... BLACK DIAMOND OIL, INC.
Address........... 1105 E. 30th
City/State/Zip........... HAYS... KS... 67601
Contact Person........... KENNETH... VEIGE
Phone........... 913-625-5891

CONTRACTOR: License #........... 9087
Name........... R. & C. DRILLING CO., INC
City/State........... P.O. Box 296... HAYS... KS... 67601

Well Drilled For:  Well Class:  Type Equipment:
........................................... X  Oil  SWD  Infield  X  Mud Rotary
........................................... Gas  Inj  X Pool Ext.  Air Rotary
........................................... OWWO  Expl  Wildcat  Cable

Well Name:, x:
Comp Date........... Old Total Depth...........

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. 

Date........... 4/22/86  Signature of Operator or Agent........... 

For KCC Use:
Conductor Pipe Required........... 80 feet
Minimum Surface Pipe Required........... feet per Alt. 1 2

This Authorization Expires........... 10/18/86  Approved By........... 4-18-86

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @........... 1360  feet depth with........... 20  sxs of........... 50/50 Poz. Gel
2nd plug @........... 910  feet depth with........... 100  sxs of........... 50/50 Poz. Gel
3rd plug @........... 250  feet depth with........... 40  sxs of........... 50/50 Poz. Gel
4th plug @........... 40  feet depth with........... 10  sxs of........... 50/50 Poz. Gel
5th plug @........... 50  feet depth with........... 0  sxs of........... 50/50 Poz. Gel

(2) Rathole with........... 10-50/50........... sxs and 1 sx hulls 1 sx flow seal

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.

Important: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15—........... 163-22,881  Legal........... T........... S........... R

Surface casing of........... feet set with........... sxs at........... hours........... 19

Alternate 1 ______________ or 2 ______________ surface pipe was used.
Alternate 2 cementing was completed @........... ft. depth with........... sxs on........... 19

Hole plugged........... 19... agent

Form C-1 6/85

STATE COMMISSION COMMISSION

MAY 27 1986

CONSERVATION DIVISION
NOTICE OF INTENTION TO DRILL

Starting Date: 4-22-86
API Number: 163-22-881

OPERATOR: License #: 7076
Name: BLACK DIAMOND OIL INC.
Address: 1105 E 30TH
City/State/Zip: HAYS, KS 67601
Contact Person: KENNETH WEHGE
Phone: 913-625-5891

CONTRACTOR: License #: 9087
Name: R.S.C. DRILLING CO., INC.
City/State/Zip: P.O. BOX 296, HAYS, KS 67601

Well Drilled For:
- Oil
- SWD
- Infield
- Gas
- Inj
- Pool Ext.
- Mud Rotary
- Wildcat
- X
- Air Rotary
- Cable
- Expl.

Well Class:
- X
- SWD
- Infield
- X
- Gas
- Inj
- Pool Ext.
- Mud Rotary
- Wildcat
- Air Rotary
- Cable

Type Equipment:
- X
- SWD
- Infield
- X
- Mud Rotary
- Gas
- Inj
- Pool Ext.
- Air Rotary
- Cable

Well Name:

Comp Date:

Old Total Depth:

Nearest lease or unit boundary line: 330 feet

County: Hays

Lease Name: Hazen

Well #: 1

Ground surface elevation: 1760 feet MSL

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Surface pipe by Alternate: 1 2

Depth to bottom of fresh water: 100 feet

Depth to bottom of usable water: 750 feet

Surface pipe planned to be set: 1200 feet

Projected Total Depth: 3300 feet

Formation: Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date: 4/16/86
Signature of Operator or Agent: C.T. Fuqua, Tit. Sec/Treas

For KCC Use:
Conductor Pipe Required: 800 feet
Minimum Surface Pipe Required: 1200 feet
This Authorization Expires: 10-16-86

Approved By: 4-16-86

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 1660 feet depth with 20
sxs of 50/50 Poz 6% Gel

2nd plug @ 910 feet depth with 1 flow seal + 100
sxs of 50/50 Poz 6% Gel

3rd plug @ 250 feet depth with 40
sxs of 50/50 Poz 6% Gel

4th plug @ 40 feet depth with solid bridge plug + 10
sxs of 50/50 Poz 6% Gel

5th plug @ 0 feet depth with
sxs of

(2) Rat hole with 10-50/50 sxs and 1sx hulls

1 sx flow seal

J O I N T D I S T R I B U T E R

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.

Important: Call district office after well is either plugged or production casing is cemented until
(Call 7 a.m. to 5 p.m. workdays)

District Office use only:

API #15: 163-22-881

Surface casing of feet set with sxs at hours, 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on, 19
Hole plugged, 19 agent

Form C-1 6/85

MAY 27, 1986

STATE CORPORATION COMMISSION
CONSERVATION DIVISION
WASHINGTON, KANSAS