STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market · Room 2078
Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-185-21407-00-00 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR D.R.LAUCK OIL CO. INC. (operator's)

ADDRESS 221 S BROADWAY SUITE 400

CITY WICHITA

STATE KANSAS

ZIP CODE 67202

CONTACT PHONE # (620) 263-8267

LEASE GRIZZELL

WELL# 1 SEC. 19 T. 25 N. 15 W (East/West)

SPOT LOCATION/0000 COUNTY STAFFORD

FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check one: OIL WELL X GAS WELL D&A SWD/ENHR WELL DOCKET#

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 8 5/8 " SET AT 339' CEMENTED WITH 225 SX. SACKS

PRODUCTION CASING SIZE 41" SET AT 4412' CEMENTED WITH 125 SX. SACKS

LIST (ALL) PERFORATIONS and BRIDGEBLUE SETS: 4335 to 4339

ELEVATION 2071 KB T.D. PBDT 4342 ANHYDRITE DEPTH

(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD X POOR ___ CASING LEAK ___ JUNK IN HOLE ___

PROPOSED METHOD OF PLUGGING ACCORDING TO STATE REGULATIONS

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? YES _ IS ACO-1 FILED? 

If not explain why?

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

MELVIN G URBAN

PHONE# (620) 564-2013

ADDRESS 110 N. Main City/State Ellinwood,Kansas 67526

PLUGGING CONTRACTOR D.S. & W.WELL SERVICING INC. (contractor's)

ADDRESS P.O. BOX 231 CLIFLIN,KANSAS 67325 PHONE # (620) 587-3361

PROPOSED DATE AND HOUR OF PLUGGING (IF KNOWN?) WEHN RIG IS AVAILABLE

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT DATE: 10-27-05 ___ AUTHORIZED OPERATOR/AGENT: MELVIN G URBAN (signature)
KANSAS
WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 — 185 — 21,407

Operator
D. R. Lauck Oil Company, Inc.

Address
221 S. Broadway, Suite 400, Wichita, Kansas 67202

Well No. 1
Lease Name Grizzell

Footage Location
330 feet from (N) 36th line
330 feet from (W) 76th line

Principal Contractor D. R. Lauck Oil Company, Inc.
Geologist S. Bruce Clark

Squad Date 8-28-81
Date Completed 9-6-81
Total Depth 4440'
P.B.T.D. 4350'

Directional Deviation
R1X00/90X Gas Purchaser
Panhandle Eastern Pipe Line Co.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set (in O.D.)</th>
<th>Weight lbs/ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Socks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12-1/4&quot;</td>
<td>8-5/8&quot;</td>
<td>28#</td>
<td>339'</td>
<td>Common</td>
<td>225</td>
<td>2% Gel, 3% CaCl₂</td>
</tr>
<tr>
<td>Production</td>
<td>7-7/8&quot;</td>
<td>4-1/2&quot;</td>
<td>10-1/2#</td>
<td>4412'</td>
<td>Pozmix</td>
<td>125</td>
<td>Salt Saturated</td>
</tr>
</tbody>
</table>

LINER RECORD

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Socks cement</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

PERFORATION RECORD

<table>
<thead>
<tr>
<th>Shots per ft.</th>
<th>Size &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
<tbody>
<tr>
<td>4</td>
<td></td>
<td>4335-39</td>
</tr>
</tbody>
</table>

TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set at</th>
</tr>
</thead>
<tbody>
<tr>
<td>2-3/8&quot;</td>
<td>4360'</td>
<td></td>
</tr>
</tbody>
</table>

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Acidized with 500 gallons 7-1/2% MCA Acid.

Frac with 485 bbls. gelled KCL water & 12,000# 16-30 sand.

INITIAL PRODUCTION

Date of first production
10-14-81

Producing method (flowing, pumping, gas lift, etc.)
Flowing

Rate of Production per 24 Hours

<table>
<thead>
<tr>
<th>Oil bbls.</th>
<th>Gas MCF</th>
<th>Water bbls.</th>
<th>Gas-oil ratio</th>
<th>Producing interval(s)</th>
</tr>
</thead>
<tbody>
<tr>
<td>1,000</td>
<td></td>
<td></td>
<td></td>
<td>4335-39</td>
</tr>
</tbody>
</table>

Disposal of gas (vented, used on lease or sold)
Sold

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.
<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>DST #1, 4294-4315, Open 30-45-45-60, weak blow increasing to fair, 2nd open fair blow increasing to strong, recovered 20' mud. ISIP 226#, FSIP 329#, PP 103#-20# &amp; 20#-41#</td>
<td></td>
<td></td>
<td>Petro-Loc Tops</td>
<td></td>
</tr>
<tr>
<td>DST #2, 4331-36, Open 60-60-45-60, weak blow increased to fair. Recovered 20' mud ISIP 123#, FSIP 123#, PP 10#-31#, 31#-41#</td>
<td></td>
<td></td>
<td>Heebner</td>
<td>3718 (-1647)</td>
</tr>
<tr>
<td>DST #3, 4331-46, Open 30-45-45-60, opened tool, weak blow; flushed on 2nd opening, blow increased to fair blow. Recovered 70' mud with scum of oil. ISIP 842# (plugging), FSIP 247#, PP 391#-638# (plugging) &amp; 62#-82#</td>
<td></td>
<td></td>
<td>Brown Lime</td>
<td>3862 (-1791)</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>Lansing</td>
<td>3878 (-1807)</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>Cherokee Shale</td>
<td>4296 (-2225)</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>Conglomerate</td>
<td>4310 (-2239)</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>Kinderhook Sd.</td>
<td>4334 (-2263)</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>Viola</td>
<td>4416 (-2345)</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>LTD</td>
<td>4443 (-2372)</td>
</tr>
</tbody>
</table>
NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Lauck, D.R. Oil Co., Inc.
221 S. Broadway, Ste 400
Wichita, KS 67202

November 22, 2005

Re: GRIZZELL #1
API 15-185-21407-00-00
NWNWSW 19-25S-15W, 2310 FSL 330 FWL
STAFFORD COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

David P. Williams
Production Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888