State Corporation Commission of Kansas
Oil & Gas Conservation Division
Recompletion Form
ACO-2 Amendment to Well History

Operator: License #: 4767
Name: Ritchie Exploration, Inc.
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, KS 67202

Purchaser: Koch Oil Company

Operator Contact Person: Phone: (316) 267-4375

Designate Type of Original Completion: 
- New Well
- Re-Entry
- Workover

Date of Original Completion: 1/5/88

Name of Original Operator: Ritchie Exploration, Inc.

Original Well Name: Ken Holsman #1

Date of Recompletion: 11/28/90
Completed: 11/30/90

Re-entry: Workover

Designate Type of Recompletion/Workover:
- Oil
- SWD
- Gas
- Inj
- Dry
- Other (Core, Water Supply, etc.)
- Deepening
- Re-perforation
- Plug Back
- PBD
- Conversion to Injection/Disposal

Is recompleted production:
- Commingled
- Dual Completion
- Other (Disposal or Injection)

API No. 15: 065-22.413

County: Graham

100° N or SW SW SW Sec. 12 Twp. 75 Rge. 21

430 Ft. North from Southeast Corner of Section
4950 Ft. West from Southeast Corner of Section

(Note: Locate well in section plat below.)

Lease Name: Ken Holsman
Well #: 1

Field Name: Lesage West (Pool #2)

Producing Formation: Toronto & L/KC

Elevation: Ground 2158', KB 2163'

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: ____________________________ Title: President
Subscribed and sworn to me this 18th day of February 1991
Notary Public: ____________________________

Date Commission Expires: 9/20/94

Form ACO-2 7/89
Operate Name: Ritchie Exploration, Inc.  Lease Name: Ken Holsman  Well #: 1

Sec. 12  Twp. 7S  Rge. 21  County: Graham

RECOMPLETION FORMATION DESCRIPTION

☑ Log  ☐ Sample

Toronto  3364'  3374'

ADDITIONAL CEMENTING/SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Purpose</th>
<th>Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforate</td>
<td>Top</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Protect Casing</td>
<td>Bottom</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Back TD</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

PERFORATION RECORD

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>Specify Footage of Each Interval Perfomed</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)</th>
</tr>
</thead>
<tbody>
<tr>
<td>3</td>
<td>3364.5' - 68'</td>
<td>750 Gals of 15% NE</td>
</tr>
</tbody>
</table>

PBT D  Plug Type

TUBING RECORD

Size: 2 3/8"  Set At: 3588'  Packer At: 3588'  Was Liner Run: Y  N

Date of Resumed Production, Disposal or Injection: 11/30/90

Estimated Production Per 24 Hours

<table>
<thead>
<tr>
<th>Oil</th>
<th>Bbls.</th>
<th>Water</th>
<th>Bbls.</th>
<th>Gas</th>
<th>Mcf</th>
</tr>
</thead>
<tbody>
<tr>
<td>32</td>
<td></td>
<td>60</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Gas Oil Ratio: 

Disposition of Gas:

☐ Vented  ☐ Sold  ☐ Used on Lease  (If vented, submit ACO-18.)