KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

December 20, 2005

Expected Spud Date: December 20, 2005

OPERATOR: 33956
Name: well
Address: 4350 Shattuck Mission Parkway
City/State/Zip: Fairway, KS 66205
Contact Person: M. Batmoss
Phone: (913) 748-0967

CONTRACTOR: 33956
Name: Thorton Oil
Well Operator(s): well
Well Class: Type of Equipment
Gas Storage Disposal Wellsite
Non-Gas Storage Disposal Wellsite

If ONWDO old well information as follows:
Operator:
Well Name: Original Completion Date:
Original Total Depth:
Details, Deviated or Horizontal wellbore?
Yes / No
If Yes, true vertical depth:
Bottom Hole Location:

KCC DKT #

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by rodding cement to the top; in all cases surface pipe shall be set through all unrodded materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.
6. If an ALTERNATE COMPLETION, production pipe shall be cemented from bottom any usable water to surface within 120 days of spud date.

In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

December, 2005

Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field crease the plot below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

AP# No. 15
Operator: Colt Natural Gas, LLC
Lease: Frankenberry 668
Well Number: 6-8
Field: Neodesha
Number of Acres attributable to well:

Location of Well: County: Wilson

Location of Well: Township: 20 W

Location of Well: Range: 2200

Location of Well: Section: 8

Line of Section: S

Line of Section: R

Is Section: Regular or

If Section is Irregular, locate well 200 feet nearest corner boundary:

Section corner used: NE SW

(Show location and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with a surrounding sections, 4 sections, etc.

2. The distance of the proposed drilling location from the section's south / north or east / west.

3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells, CG-8 for gas wells).