KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC fee ($5) prior to commencing well

K.J. WYBASNOth No.1 WYBASNOw

109. 91 330

All blanks must be filled

Effective Date:
District:
Form C-1

December 21, 2005

Operator's Name: D-O, Inc.
Address: P.O. Box 259
City/State/Zip: Kansas City, 66101

Contact Person: Alfred Dobbs
Phone: (785) 735-9225

Contractor's Name: Arnold Drilling

Well Drilled For:

Well Class:

Type of Equipment:

down hole

On Hand

No.1 WYBASNO

Operator

Well Name:

Original Construction Date:

1973-11-30

Directional: Vertical or Horizontal well?

if Yes, true vertical depth.

Bottom Hole Location:

KCC File #: 33237

KCC INT #: 39994

Expected Spud Date:

01-12-05

Latitude:

61.56388

Longitude:

-94.59264

Well No.:

300

Spot N:\ SW SW

Sec. 14

T 10 S

R 117 W

Regulated

In Section:

8

Feet from:

N

W Line of Section

W

Feet from:

N

S Line of Section

W

Depth to bottom of fresh water:

180.700

Ground Surface Elevation:

20.6

Water well within one-quarter mile:

Mutual Water Supply well within one mile:

No

No

Pothole:

Surface Pipe by Alternative:

Yes

20

Length of Conductive Pipe Required:

30

Projected Total Depth:

2,900

Formation at Total Depth:

Arbitrable

Source of Drilling Operations:

Well

Farm Pond

Other Needled

Drill Permit #:

(If Yes, Prepped zone:)

(No Apply for Permit with DMR)

Will Come to Talent:

No

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55-5, et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.

3. The minimum amount of surface pipe as identified below shall be set by circulating cement to the top. In all cases surface pipe shall be set to the sandstone.

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to spudding.

5. The appropriate district office will be notified before test is either plugged or pat tested and recorded in.

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Of pursuant to Appendix B, Eastern Kansas Surface drilling order #153186-93, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all areas, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: December 16, 2005

Signature of Operator or Agent:

Dwonna Menor
Title Agent

Remember to:

- File 60 Day Application (Form CO-1) with intent to Drill
- File Completion Form KCO-1 within 120 days of spud date
- File all geology-plotted maps (as required) to a scaled projection order
- Notify appropriate district office 45 days prior to workover or reentry
- Submit plugging report (SPL-4) after plugging a completed well
- Obtain written approval before disposing of returning salt water
- If this permit has expired (see authorization expiration date) please check the box below and return to the address below
- Well Not Drilled - Permit Expired

Mail to: KCC - Conservation Division, 130 S. Market - Topeka 2008, Wichita, Kansas 67202

For KCC Use ONLY

4P & 15

On:

2000

Approves or

this application expires

(this justification may be deleted when 6 months of effective date)

Spud date:

Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Topeka 2008, Wichita, Kansas 67202

For KCC Use ONLY

4P & 15

On:

2000

Approves or

this application expires

(this justification may be deleted when 6 months of effective date)

Spud date:

Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Topeka 2008, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

MPI No. 15:
Operator: [Operator Name]
Lease: [Lease Name]
Well Number: 2

Number of Acres attributable to well:
QTR / DTP / QTR of acreage: N2SW __ SW __ SW

Location of Well: County: Ellis

<table>
<thead>
<tr>
<th>East</th>
<th>West</th>
</tr>
</thead>
<tbody>
<tr>
<td>320</td>
<td>154</td>
</tr>
</tbody>
</table>

Is Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells)
(Show footage to the nearest lease or unit boundary line)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using plan dealt plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If a proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).