**NOTICE OF INTENT TO DRILL**

**KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION**

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

FOR KCC USE:

**Effective Date:** 12-2-05

**District #:**

**SOA?**

**Expected Spud Date:** 1/17/2005

**OPERATOR:**

**Name:** PINTAIL PETROLEUM, LTD

**Address:** 225 N. MARKET, STE. 210

**City/State/ZIP:** WICHITA, KS 67202

**Contact Person:** FLIP PHILLIPS

**Phone:** 316-265-2243

**CONTRACTOR:**

**Name:** AMERICAN EAGLE

**Well Drilled For:**

**Well Class:**

**Type Equipment:**

<table>
<thead>
<tr>
<th>Gas</th>
<th>Oil</th>
<th>Oil/Rec</th>
<th>Intell</th>
<th>Mud</th>
<th>Rotary</th>
<th>Air</th>
<th>Other</th>
</tr>
</thead>
</table>

**Field No:**

**Submission Date:**

**Well Quality:**

**Formation:**

**Parameter:**

**Wells:**

**Well No:**

**Operator/Owner:**

**Well Name:**

**Original Completion Date:**

**Original Total Depth:**

**Directional, Deviated or Horizontal well: Yes/No**

**If Yes, true vertical depth:**

**Benton Hole Location:**

**KCC DKT No:**

**Rec'd Date:**

**Signature of Operator or Agent:**

**Title:** GEOLOGIST

**Mailing to:**

**KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202**

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55-21, seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the unitizing formation;
4. If the well is oily nature, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; the appropriate district office will be notified before well is either plugged or produced. Casing is cemented in; and
5. If an alternate II completion, production pipe shall be cemented from below any usable water to a surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #103,891-C, which applies to the KCC District 5 area, alternate II cementing must be completed within 35 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

**Date:** 12/11/05

**Signature of Operator or Agent:**

<table>
<thead>
<tr>
<th>APK</th>
<th>CBEH</th>
<th>3-30</th>
<th>19</th>
<th>5-25</th>
<th>1410</th>
<th>1130</th>
</tr>
</thead>
<tbody>
<tr>
<td>feet</td>
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</table>

**Field Name:**

**Location:**

Is a Prod. / Spaced Field? Yes/No

**Target Formation:** MISSISSIPPIAN

**Nearest Lease or Unit boundary:**

**Ground Surface Elevation:**

**Well completion date:**

**Water supply well within one mile:**

**Public water supply well within one mile:**

**Depth to bottom of usable water:**

**Surface Pipe by Alternates:**

**Length of Surface Pipe Pathway to be set:**

**Length of Conductor Pipe required:**

**Projected Total Depth:**

**Formation at Total Depth:** MISSISSIPPIAN

**Water Source for Drilling Operations:**

<table>
<thead>
<tr>
<th>Well</th>
<th>Farm Pond</th>
<th>Other</th>
<th>Other</th>
</tr>
</thead>
</table>

**OHW Permit #:**

**Note:** Apply for Permit with OHW

If Yes, proposed zone:

**Received:**

**Date:**

**File Drill Plan Application (form CDP-1) with Intent to Drill:**

**File Completion Form ACC-1 within 120 days of spud date:**

**File acreage distribution plot according to filed provision orders:**

**Notify appropriate district office 48 hours prior to worker or re-entry:**

**Submit plugging report (CDF-4) after plugging is completed:**

**Obtain written approval before disposing or treating salt water:**

**If this permit has expired (see authorized expiration date) please check the box below and return to the address below:**

**Well Not Drilled - Permit Expired**

**Signature of Operator or Agent:**

**Mail to:**

**Form D-1**

**December 2005**

**Form must be Typed**

All blanks must be Filled

**Note:** Locate well on the Section Plan on reverse side.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: PINTAIL PETROLEUM, LTD
Lease: SCHLEGEL "D"
Well Number: 1-3
Field: LAIRD SW
Number of Acres attributable to well: 160
QTR / QTR / QTR of acreage: APPX.

Location of Well: County: NESS
1410 feet from 14 N / 19 E / 8 W Line of Section
1330 feet from 14 N / 19 E / 8 W Line of Section
Sec. 3 Twp. 19 S R. 25 E
East / West
In Section: Regular / Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE / NW / SE / SW

NOTE: In all cases locate the spot of the proposed drilling location.

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

RECEIVED
DEC 13 2005

EXAMPLE
SEWARD CO.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CG-7 for oil wells; CG-8 for gas wells).