KANSAS CORPORATION COMMISSION
OIL AND GAS CONVERSION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

Date: 12-21-07
District #: Yes No
DGAT #: Yes No

Expected Spud Date: 1-24-05

OPERATOR: License #: 3086
Name: PITAL PETROLEUM LTD
Address: 725 N. MARKET, STE. 300
City/State/Zip: WINONA, KS 67202
Contact Person: FLIP PHILIPS
Phone: 216-262-2434

CONTRACTOR: License #: 33493
Name: AMERICAN EAGLE

Well Drilled For: [ ] Oil [ ] Gas [ ] Other
Well Class: [ ] Em Rec [ ] Prod Ext [ ] Int Stand [ ] Mud Rotary [ ] Air Rotary
Type of Equipment:
[ ] CDWD [ ] Drilled Disposal [ ] Vertical [ ] Submersible [ ] Wireless [ ] Cable [ ] Other [ ]

If OHWO: old well information as follows:
Operator: [ ] Yes [ ] No
Well Name: [ ] Yes [ ] No
Original Completion Date: [ ] Yes [ ] No
Original Total Depth: [ ] Yes [ ] No
Directional, Deviated or Horizontal wellbore?: [ ] Yes [ ] No
Bottom Hole Location: [ ] Yes [ ] No
KCC Drt #: [ ] Yes [ ] No

West: 1500 ft
East: 360 ft
North: 19 ft
South: 25 ft

In Section: [ ] Regular [ ] Irregular [ ]

(Not sure where to put this)

County: NESS

License No.: WINNIE'S A
Field Name: LAUREL
Was this a Drilled / Spaced Field?: [ ] Yes [ ] No
Target Formation(s): MISSISSIPPIAN
Reserve Leases or Unit boundary: [ ] Yes [ ] No
Ground Surface Elevation: 2390
Water well within quarter mile: [ ] Yes [ ] No
Public water supply well within one mile: [ ] Yes [ ] No
Depth to bottom of fresh water: [ ] Yes [ ] No

Surface Pipe by Alternate: [ ] 1 [ ] 2
Length of Surface Pipe Required: [ ] Yes [ ] No

Date of Actual Completion: [ ] Yes [ ] No
Printed Permit #: [ ] Yes [ ] No

Completed: [ ] Yes [ ] No

Will Cores be taken?: [ ] Yes [ ] No

Date of Actual Completion: [ ] Yes [ ] No

RECEIVED DEC 13 2005

KCC WICHITA

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by cementing the top to; all cases it shall be cemented to the bottom where jointless materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging
5. The appropriate district office will be notified before well is either plugged or produced. LaFarge is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from cement below any usable water surface within 120 days of spud date.

Ours pursuant to Appendix B - Eastern Kansas surface casing order #53991-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTFP district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12-21-05 Signature of Operator or Agent: BETTE B. JENSEN Title: GEOLOGIST

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:

File Drill Plan Application (form CDP-1) with Intent to Drill;
File Completion Form ACD-1 within 120 days of spud date;
File acreage allocation plat according to field pronation orders;
Notify appropriate district office 48 hours prior to workover or re-entry;
Submit plugging report (CP-4) after plugging is completed;
Cement written approval before disposing or injecting salt water;
If this permit has expired (file authorized expiration date) please check the box below and return to the address below:

Well Not Drilled - Permit Expired
Signature of Operator or Agent:

3086

4.00-06

App # 15: [ ] Yes [ ] No

Minimum surface pipe required: [ ] Yes [ ] No

This authorization expires: 1-24-05 (This authorization void if drilling not started within 6 months of effective date )

Spud date: [ ] Yes [ ] No

For KCC Use Only

API #: 15: 35

Contractor pipe required: [ ] Yes [ ] No

Approved by: [ ] Yes [ ] No

0.00-06
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 13
Operator: PINTAIL PETROLEUM, LTD
Lease: HUMBURG 'A'
Well Number: 2
Field: LAIRD

Location of Well: County: NESS
1300
N From 7 4
Sec. 2
W From E
Twp. 19
S In 25

Number of Acres attributable to well: 160
QTR / QTR / QTR of acreage: APFX. E 1/4

Is Section: Regular or Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 northeasterly sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CG-8 for gas wells).