## Kansas Corporation Commission

### Oil & Gas Conservation Division

#### Notice of Intent to Drill

**Must be approved by KCC five (5) days prior to commencing well**

<table>
<thead>
<tr>
<th>Operator:</th>
<th>Name: Americana Warrior, Inc.</th>
</tr>
</thead>
<tbody>
<tr>
<td>Address:</td>
<td>PO Box 399</td>
</tr>
<tr>
<td>City/State/Zip:</td>
<td>Garden City KS 67845-0399</td>
</tr>
<tr>
<td>Contact Person:</td>
<td>Dick Broeghe</td>
</tr>
<tr>
<td>Phone:</td>
<td>620-275-2921</td>
</tr>
</tbody>
</table>

**Contractor:**

- **Name:** Benetrol Drilling Company, Inc.
- **License:** 5682

**Well Drilled For:**

- [ ] Oil
- [ ] Gas
- [ ] Storage
- [ ] MUD Rotary
- [ ] Air Rotary
- [ ] Completion
- [ ] Other

**Well Class:**

- [ ] Inhale
- [ ] Pool Ext.
- [ ] Cable
- [ ] Wildcat

**Well Drilled For:**

- [ ] Oil
- [ ] Gas
- [ ] Storage
- [ ] MUD Rotary
- [ ] Air Rotary
- [ ] Completion
- [ ] Other

**Well Class:**

- [ ] Inhale
- [ ] Pool Ext.
- [ ] Cable
- [ ] Wildcat

**Original Completion Date:**

**Directional, Deviated or Horizontal well?:**

- [ ] Yes
- [ ] No

**Yes, true vertical depth:**

**Bottom Hole Location:**

- [ ] KCC DTK: **DECEMBER 5, 2005**

**Affidavit:**

The undersigned hereby affirms that the following completion and eventual plugging of this well will comply with K.S.A. 55-5 et seq.

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.
6. If an ALTERNATIVE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

**Or pursuant to Appendix 9 -- Eastern Kansas surface casing order 143.891-C, which applies to the KCC District 3 area, alternate cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.**

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

**Date:** 12/15/05

**Signature of Operator or Agent:**

**Title:** Agent

---

### Form C-1

- **Effective Date:** 12/20/05
- **March 6/2006**: Form must be Typewritten Form must be Signed
- All blanks must be Filled

**WELL INFORMATION**

<table>
<thead>
<tr>
<th>Spot</th>
<th>Artic No.</th>
<th>NE</th>
<th>SW</th>
<th>Sec.</th>
<th>Tr.</th>
<th>R.</th>
<th>S. R.</th>
<th>E.</th>
<th>W.</th>
<th>Line of Section</th>
<th>W. Line of Section</th>
</tr>
</thead>
<tbody>
<tr>
<td>1480</td>
<td>2240</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>OPERATOR</th>
<th>Name: Americana Warrior, Inc.</th>
</tr>
</thead>
<tbody>
<tr>
<td>Address:</td>
<td>PO Box 399</td>
</tr>
<tr>
<td>City/State/Zip:</td>
<td>Garden City KS 67845-0399</td>
</tr>
<tr>
<td>Contact Person:</td>
<td>Dick Broeghe</td>
</tr>
<tr>
<td>Phone:</td>
<td>620-275-2921</td>
</tr>
</tbody>
</table>

**CONTRACTOR**

- **Name:** Benetrol Drilling Company, Inc.
- **License:** 5682

**WELL INFORMATION**

<table>
<thead>
<tr>
<th>Drilled For</th>
<th>Class</th>
<th>Type</th>
<th>Completion</th>
</tr>
</thead>
<tbody>
<tr>
<td>Oil</td>
<td>Gas</td>
<td>Storage</td>
<td>MUD Rotary</td>
</tr>
</tbody>
</table>

**WELL INFORMATION**

**Original Completion Date:**

**Directional, Deviated or Horizontal Well?:**

- [ ] Yes
- [ ] No

**Yes, True Vertical Depth:**

**Bottom Hole Location:**

**The undersigned hereby affirms that the following completion and eventual plugging of this well will comply with K.S.A. 55-5 et seq.**

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.
6. If an ALTERNATIVE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

**Or pursuant to Appendix 9 -- Eastern Kansas surface casing order 143.891-C, which applies to the KCC District 3 area, alternate cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.**

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

**Date:** 12/15/05

**Signature of Operator or Agent:**

**Title:** Agent

---

**Mail to:** KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67223
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this aide of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No: 15 -
Operator: American Warrior, Inc.
Lease: Van Lohmen
Well Number: 1
Field:__________________________

Number of Acres attributable to well: _______________________
QTR / QTR / QTR of acreage: NE, SE, SW

Location of Well: County: Graham
1490 feet from N / 
2245 feet from E / 

Is Section: Regular or □ irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells; show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The square of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).