**NOTICE OF INTENT TO DRILL**

Must be approved by KCC tree (all trees prior to commencing well).

**KANSAS CORPORATION COMMISSION**
**OIL & GAS CONSERVATION DIVISION**

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC tree (all trees prior to commencing well).

**SPOT**

**Well Drilled For:**

- **Well Name:**
  - **Well Location:**
  - **Original Completion Date:**
  - **Original Total Depth:**

**Directional, Deviated or horizontal wellbore?**

- **Bottom Hole Location:**

- **KCC DKT:**

**Affidavit**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. The operator of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by completing cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying bedrock;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an **ALT */** COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to **APX B**: Eastern Kansas surface casing order #13031-1-6, which applies to the KCC DKT 3 area, attempts at cementing must be completed within 30 days of the spud date or the well shall be plugged.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

**Date:** 12-20-05

**Signature of Operator or Agent:**

**Remember to:**

- Fill Dril Pit Application form CDP-1 with intent to DHR
- File Completion Form ACK-1 within 120 days of spud date
- Fill assurance attribute plot according to field production orders
- Notify appropriate district office 48 hours prior to workover or re-entry
- Submit plugging report (CP-4) after plugging is completed
- Obtain written approval before discharging or injecting well water
- If this permit has expired (see authorized expiration date) please check the box below and return to the address below

**Mail to:**

KCC - Conservation Division, 130 S. Market - Room 2478, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to 1 well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 
Operator: McElroy Operations, Inc. 
Lease: 
Well Number: 1 
Field: 

Number of Acres attributable to well: 
QTR / QTR / QTR of acreage: NE , NW , SE , SW

Location of Well: County: 


If Section is Irregular, locate well from nearest corner boundary.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depleted plot by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).

NOTE: In all cases locate the spot of the proposed drilling location.

EXAMPLE

RECEIVED
DEC 15 2005
KCC WICHITA