NOTICE OF INTENT TO DRILL

For KCC Use:

Effective Date: 12/20/05

GA1: Yes / No

OPERATOR:
Name: Pride Energy Company
Address: PO Box 717900
City/State/Zip: Tulsa, OK 74170-1980
Contact Person: John W. Pride
Phone: 9185249200

CONTRACTOR: Name: unknown

Well Drilled For: Oil
Well Class: Em Rec
Type Equipment: Mud Rotary
Drill: None
Disposal: None
Well Name: unknown

Original Completion Date: Original Total Depth: 

Directional, Deviated or Horizontal well? No

If Yes, true vertical depth: 

Bottom Hole Location: 

KCC DKT #: 

Date: 12/20/05

Signature of Operator or Agent: John W. Pride

For KCC Use ONLY

Conductor pipe required: None

Minimum surface pipe required: 720 feet per Acre

Approved by: KAS15506

This authorization expires: 06/15/06

Spot: NW

Spud date: 12/20/05

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

<table>
<thead>
<tr>
<th>Well</th>
<th>NW</th>
<th>SE</th>
<th>SP</th>
<th>R</th>
<th>N</th>
<th>W</th>
<th>Section</th>
<th>Regular?</th>
<th>Irregular?</th>
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<tbody>
<tr>
<td>1705</td>
<td>120</td>
<td>134</td>
<td>21</td>
<td>30</td>
<td>1</td>
<td>7</td>
<td>1205</td>
<td>Yes</td>
<td>No</td>
</tr>
</tbody>
</table>

For KCC Use:

API #: 007 - 22959.00 - 00

Conductor pipe required: None

Minimum surface pipe required: 720 feet per Acre

Approved by: KAS15506

This authorization expires: 06/15/06

Spud date: 12/20/05

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-1, 55.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top. In all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. Additional surface pipe shall be set at the discretion of the operator at the greatest horizontal distance from the bottom of the well to the surface of the adjacent property.
4. The well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. OR pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II casing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFICATION district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent: John W. Pride

Date: 12/20/05

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: Pride Energy Company
Lease: House
Well Number: 1-7
Field: Harding

Number of Acres attributable to well:
SI:
OTR / QTR / OTR of acreage: NW - NE

Location of Well: County: Barber

<table>
<thead>
<tr>
<th>Location</th>
<th>Feet from</th>
<th>N / S Line of Section</th>
<th>Line of Section</th>
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<tr>
<td></td>
<td>660</td>
<td>(x) 6</td>
<td>S</td>
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<tr>
<td></td>
<td></td>
<td>(x) 8</td>
<td>W</td>
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<tr>
<td>Sec.</td>
<td>7</td>
<td>30</td>
<td>S</td>
</tr>
<tr>
<td>Twp.</td>
<td></td>
<td></td>
<td>R</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>11</td>
</tr>
<tr>
<td>East / West</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If prorosed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-² for oil wells; CO-8 for gas wells)

REWARD CO.

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 13 2005
CONSERVATION DIVISION
WICHITA KS

EXAMPLE

1890
330°

jp4122 r p df
December 15, 2005

Mr. John W. Pride
Pride Energy Company
PO Box 701950
Tulsa, OK 74170-1950

RE: Drilling Pit Application
House Lease Well No. 1-7
NE/4 Sec. 07-30S-11W
Barber County, Kansas

Dear Mr. Pride:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and no deeper than 4' and be lined with clay. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt sector has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved intent to drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant