KANSAS CORPORATION COMMISSION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

App 14014 W of NE 35, Sec 28, Tp 28, R. 18, NE 660

Is SECTION Regular? Yes [ ] No [ ]

(If located on the NE quarter of a section, the above is not required)

County: Neosho

Lease Name: Tiptett, Doug

Lessee: Tiptett

First Name: Charles B. GBM

Target Formation: Cherokee Coals

Nearest Lease of unit boundary: 660

Ground Surface Elevation: 334

Ward well within one-quarter mile:

public water supply well within one mile:

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 202

Surface Pipe by Alternative: [ ] 1 [ ] 2

Length of Surface Pipe Planned to be set: 25

Length of Conductor Pipe required: NCNE

Formation at Total Depth: Cherokee Coals

Water Source for Drilling Operations:

Well [ ] Farm Pond [ ] Other [ ] Air [ ]

DWH Permit Issued Yes [ ] No [ ]

Will Come to Stream: Yes [ ] No [ ]

KCC DKT # 1219-05

The undersigned hereby certifies that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following requirements will be met:

1. Notify the appropriate district office prior to spudding of well.

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.

3. The maximum amount of surface pipe as specified below shall be set by cementing casing to the top. In all cases surface pipe shall be cemented through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

7. Pursuant to Appendix "B" - Eastern Kansas surface casing order #133,501-1, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge well below.

Date: December 23, 2005

Signature of Operator or Agent: ____________________________

Title: Vice President

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the same common source of supply. Please show the wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Quest Cherokee LLC
Lease: Triplett, Doug
Well Number: 25-1
Field: Cherokee Basin O&M

Location of Well: County: Nessho

660
feet from
N
Equator
800
feet from
E
W line of Section
Sec: 25
Twp: 28
S. R. 16


Is Section: ☑ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ☑ NE ☐ NW ☑ SE ☐ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 6 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-7 for oil wells; CO-8 for gas wells).