NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

Date: December 20, 2005

Expected Spud Date: December 20, 2005

OPERATOR: #37304

Name: Quest Cherokee LLC
Address: 5320 North May Avenue, Suite 300
City/State: Oklahoma City, OK 73120
Contact Person: Richard Martin
Phone: (405) 488-1304

CONTRACTOR: Will be licensed by the KCC

Name: Will advise on the KCO-1
Well Drilled For:

- Oil
- Gas
- Storage
- Injection
- Mud Rotary
- Air Rotary
- Disposal
- Water
- Other

If OWNWO, see well information as follows:

Well Name: 

Directional, Deviated or Horizontal well: RECEIVED

If Yes, vertical depth: 

Bottom Hole Location:

KCC DKT 

CONSERVATION DIVISION

WICHITA, KS

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-85 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by cementing cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office shall be notified before well is either plugged or production is placed in it;

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any visible water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #12350-3, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged.

In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: December 14, 2005

Signature of Operator or Agent: 

Title: Vice President

Remember to:

- File Drill Rig Application form CDP-1 with intent to Drill;
- File Completion Form KCO-1 within 120 days of spud date;
- File acreage attribution plat according to field pronation order;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CIP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired, (See authorized expiration date) please check the box below and return to the address below.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2079, Wichita, Kansas 67202

Form C-1

For KCC Use Only

API #: 133 - 2040800.00

Minimum surface pipe required: None

Approved by: 

This authorization expires:

Spud date:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage allocation unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage allocation unit for oil wells.

API No. 15 -
Operator: Quest Cherokee LLC
Lease: Heiman, Vern LLC
Well Number: 25-1
Field: Cherokee Basin CBM
Number of Acres attributable to well: QTR / QTR / QTR of acreage: NW, SE

Location of Well: County: Neosho
1989
1630
N
S Line of Section
E
W Line of Section
Sect: 25
T: 28
E: 18

Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NW, NE, SW, SE

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

EXAMPLC
1982
3880'

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south/north and east/west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage allocation plat must be attached. (CG-7 for oil wells: CG-8 for gas wells).