KANSAS CORPORATION COMMISSION
OIL & GAS CONVERSION DIVISION
NOTICE OF INTENT TO DRILL
May be approved by KCC five (5) days prior to commencing well

For KCC File:
Effective Date: 12/18/05

SQA# Yes No

For Contractor: 333323

Operator: 4068

Address: P.O. Box 399
City/State/Zip Garden City, KS 67846
Contact Name: Scott Consor
Phone: 785-398-2270

Well: 177 S & 20 E

Well Class: OSH

Original Completion Depth: 750

Original Total Depth: 750

Directional Deviation or Horizontal well? No

If Yes, true vertical depth:

Bottom Hole Location:

KCC Dkt # REMOVED FROM SCHASCH B.P.C.

64-CONS 619, CBPO

Datum: 12/18/05

Signature of Operator or Agent: Scott Consor

Title: Petroleum Engineer

For KCC Use Only

API # 15: 125.24430.0000

Conductor Pipe Required: 125.24430.0000

Minimum Surface Pipe Required: 200 feet per Acre

Approved by: RVL 12/18/05

This authorization expires: 12/18/06

(Signature and title of officer mill start within 6 months of effective date)

Spud Date: 01/31/2006

Notice of Intent to Drill

Well Return: Yes No

County: Ness

Lease Name: Rain

Well #: 223

Field Name: Schaben

Is this a Packed / General Field? Yes No

Target Formation(s): Mississippian

Name of Lease or Unit boundary: 45'

Ground Surface Elevation: 2245

Water well within one-quarter mile: Yes No

Public Water supply well within one mile: Yes No

Depth to bottom of fresh water: 1460

Depth to bottom of usable water: 1480

Surface Water Pipe by Alternates: None

Length of Surface Pipe Planned to be used: 200

Length of Conductor Pipe: None

DWM Permit #: None

If yes, proposed zone:

Ground Water: Yes No

Water Source for Drilling operations:

Drill Tower: 223

Other:

DWM Permit #: None

If yes, proposed zone: None

Will Cores be taken? Yes No

If yes, proposed zone: None

AFFIDAVIT

The undersigned hereby affirms that the casing, completion and eventual plugging of this well will comply with K.S.A. 55-55 et seq.

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the proper notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set through all uncompacted materials plus a minimum of 20 feet into the underlying formation.

4. If the well is dry hole, oil injected between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendices "B" - Eastern Kansas surface casing order #133,981-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well will be plugged. In all cases, NOTIFY district office prior to any casing-in.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: December 12, 2005

Signature of Operator or Agent: Scott Consor

Remember to:

- File DMP Application (form CDP-1) with intent to Drill;
- File Completion Form CCO-1 within 120 days of spud date;
- Have acreage attribution plot according to 1986 ordnance;
- Project appropriate district office all hours prior to workover or reentry;
- Submit plugging report (CPR-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired (see issued expiration date) please check the box below and return in the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: Scott Consor

Date: 12/18/05
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this field of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.

Please show all the wells and within 1 mile of the boundaries of the proposed acreage attributable unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attributable unit for oil wells.

API No. 15
Operator: American Warrior, Inc.
Lease: Rein
Well Number: 2-23
Field: Seward

Number of acres attributable to well: 10
QTR / QTR / QTR of acreage: SE / SE / NE

Location of Well: County: Ness

<table>
<thead>
<tr>
<th>Location</th>
<th>Field</th>
<th>Distance</th>
</tr>
</thead>
<tbody>
<tr>
<td>2150</td>
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<td>2 N</td>
</tr>
<tr>
<td>1300</td>
<td>E</td>
<td>2 E</td>
</tr>
</tbody>
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In Section: Regular or Irregular

If Section is irregular, locate well from nearest corner boundary.

Section corner used: NE NW SW NW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the indicated plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and west / east.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (Co-7 for oil wells;