KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

For KCC Use ONLY
API # 11-135-2443B-000
Approved 9/20/93
Minimum surface pipe required 200 feet per Acre (1)

Remember to:
- File Drill Permit Application (form CD-1) with Intent to Drill;
- File Completion Form (form CD-3) within 120 days of spud date;
- File acreage distribution plot according to field promotion order;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CD-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If the permit has expired, see authorized expiration date; please check the box below and return to the address below.

Spud date:
Agent:

Date: 12.20.05
Signature of Operator or Agent:
Scott Consol
Title: Petroleum Engineer

For KCC Use ONLY
API #: 11-135-2443B-000
Convectors pipe req'd: None
Minimum surface pipe required: 200 feet per Acre (1)
Approved 9/20/93
This authorization void if drilling not started within 6 months of effective date.

Scott Consol
Petroleum Engineer

Date: 12.20.05
Signature of Operator or Agent:
Scott Consol
Title: Petroleum Engineer

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Pict of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.

Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribute unit for gas wells and within 1/2 mile of the boundaries of the proposed acre-age attribute unit for oil wells.

API No. 15: _______________________
Operator: American Warrior, Inc. _______________________
Lease: O'Braze _______________________
Well Number: 2 _______________________
Field: Schaben _______________________

Number of Acres attributable to well: 10

Location of Well: County: Ness

1250 feet from N / S line of Section
1600 feet from E / W line of Section
Sec: 23
Twp.: 19
R: 22

Is Section: [ ] Regular or [ ] Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field, a certificate of acreage attribute plat must be attached: (CD-7 for oil wells)