KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well.

For KCC Use Only:
Effective Date:
District #:
SOA: Y
No

12/18/05
1

Expedited Spud Date
12
17
2005
7 month
day
year

OPERATOR:
License #: 6113
Name: Landmark Resources, Inc.
Address: 2500 W. 18th St.
Columbia, MO 65201
Glen Adkins, President
Phone: 573-442-6540

CONTRACTOR:
License #: 30606
Name: MUSTRF DILLING CO., INC.

Well Drilled For:
Well Class: Natural Gas
New Equipment:

Oil
Gas
Em Rec
Mud Rec
Mud Rotary

Gas Storage
Post Est
Air Rotary

WMD
Disposal
WACAL

Sec: 36 # of Holes
Other

If OWNED: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:
Directional: Deviated or Horizontal wellbore?
Well: Yes
No
If Yes, mud vertical depth:

800ft Hole Location:
APPROPRIATD & SIGNED HUGOET

KCC DCT #:

172017

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 58-1 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by installing cement to the top. In all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 25 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug location and plugging is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production capping is cemented in.
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any viable water source to within 120 feet of salt date. OR pursuant to Appendix “B” - Eastern Kansas surface casing order #135.881-1, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/18/05
Signature of Operator or Agent:
Title and Presiding:

For KCC Use Only:
API #: 172017
Conductor pipe: 12 1/4
Min surface pipe: 15 3/4
Approved by: 12/18/05

Spud Date: 12/18/05
Agent:

Remember to:

- File Dril l Per Application (form CT-1) with Intent to Drill.
- File Completion Form CO-1 within 120 days of spud date.
- File acreage authorization plat including field proportion orders.
- Notify appropriate district office 48 hours prior to wireover or re-entry.
- Submit plugging report (IP-4) after plugging is completed.
- Obtain written approval before disposing of or mixing salt water.
- If this gas well is erected (Sec. authorizes expiration date) you may check the box below and return the address below.
- Spud Not Drilled - Permit Expired

Signature of Operator or Agent:
Date:

Received 12/05
KCC WICHITA

33 34 36 41
DEC 05 2005
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below indicating that the well will be properly located in relationship to other wells producing from the common source of supply. Please draw all the wells and within 1 mile of the boundaries of the proposed acreage allocation unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage allocation unit for oil wells.

API No. 15 -
Operator: Lincolnshire Resources, Inc.
Lease: LONGHORSTINE
Well Number: 2-33
Field: DORIS
Number of Acres attributable to well: 160
aTR / cTR / cTR of acreage: NE SW SE NW

Location of Well
County: SEWARD
Sec.: 33 Twp.: 34 S. R.: 31
North from E: 0
North from W: 0

In Section: Regular or Irregular

If Section Irregular, locate well from nearest corner boundary:
Section corner used: NE NW SE SW

PLAT
(Show location of the well and identify acreage for prorated or spaced wells)
(Show footage to the nearest yard or unit boundary line)

RECEIVED
DEC. 02, 2005
KCC WICHITA

EXAMPLE

SEYMOUR CO

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the deeded plot by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and west / east.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage allocation plat must be attached. (CG-7 for oil wells, CG-8 for gas wells).
December 13, 2005

Mr. Jeff Wood
Landmark Resources, Inc.
1618 S. Voss, Ste 150
Houston, TX 77057

Re: Drilling Pit Application
Long/Branstine Lease Well No. 2-33
SW/4 Sec. 33-34S-31W
Seward County, Kansas

Dear Mr. Wood:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Department of Environmental Protection and Remediation

cc: Steve Durrant
File

Conservation Division, Kansas State Office Building, 120 S. Merkert, Room 270B, Wichita, KS 67202-3802
Phone 316.337.6200 Fax 316.337.6211 www.kcc.state.ks.us