NOTICE OF INTENT TO DRILL

Must be approved by KCC Tree 1d days prior to commencing well

For KCC Use Only

API # 10

Conductor pipe required.

Minimum surface bore required

Approved by:

This authorization expires

Spud date

Mail to: KCC - Conservation Division, 110 S. Market - Room 707, Wichita, Kansas 67202

RECEIVED
DEC 05 2005
KCC WICHITA

Affidavit

I hereby affirm that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

1. Notice the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be filed on each drilling rig;
3. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top. In all casing surfaces pipe shall be set through unconsolidated materials for a minimum of 20 feet into the underlying formations;
4. If the well is to be cleaned, an agreement between the operator and the district office on plug length and plugging is necessary prior to spudding;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented;
6. If an ALTERNATE I COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. The plugging requirements described above apply to KCC District 3 area. All alternate I drilling must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTHER district office prior to any cementing;

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/23/05

Signature of Operator or Agent:

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Date: 12-18-05

Effective Date:

District #:

SGA?

Contractor:

OPERATOR:

Licenced:

Address:

City/State:

Contact Person:

Phone:

CONTRACTOR:

Licenced:

Name:

Southwind Drilling, Inc.

Well Drilled For:

Well Class:

Type Equipment:

[Handwritten information]

IF ONWOO: not well information as follows:

Operate:

Well name:

Original Completion Date:

Original Total Depth:

Directional: Vertical or Horizontal well?

Yes

No

If Yes, true vertical depth:

If a Hole Location:

KCC DKT #:

[Handwritten information]

For KCC Use Only

API #: 10

Date:

22,958,00-00

Conductor pipe required:

2000 feet per Aug

Approved by:

This authorization expires

20-10-05

The authorization void if spudding not completed within 30 months of issue date

Spud date:

Agent:

[Handwritten information]
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a protected or spaced field

If the intended well is in a protected or spaced field, please fully complete this side of the form. If the intended well is in a drilled or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

APL No. 15: Globe Operating, Inc.
Lease: Ivan
Well Number: 1
Field: 160
Number of Acres attributable to well: 160
OTR / OTR / OTR of acreage Approx NE SE

Location of Well: County: Barber
1085 feet from N / S Line of Section
330' feet from E / W Line of Section
Sec: 20 Twp: 31 S. R. 11
East / West

If Section is Regular: X
If Section is Irregular: Unchecked

In all cases locate the spot of the proposed drilling location:

NOTE: In all cases locate the spot of the proposed drilling location:

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 4 section, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a protected or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-6 for gas wells).
December 13, 2005

Mr. Richard Stalcup
Globe Operating, Inc.
PO Box 12
Great Bend, KS 67530

RE: Drilling Pit Application
Ivan Lease Well No. 1
SE/4 Sec. 20-31S-11W
Barber County, Kansas

Dear Mr. Stalcup:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and compacted with clay or caliche. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-5868 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

[Signature]
Kathy Hayman
Environmental Protection and Remediation Department

cc: S Durrant