KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use Only

Effective Date: 12.18.05
District #: 1

SGA?: Yes No

For KCC Only

Expected Spud Date: 04 02 2006

OPERATOR: Arabian Warrior, Inc.
Name: 4058
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Contact Person: Scott Congar
Phone: 785-359-2270

CONTRACTOR: Lippincott Drilling, LLC
Name: 33323

well Drilled For:

Well Class:

Type of Equipment:

Oil Gas Storage Infield Pool Ext. Air Rotary Mud Rotary
Oil Gas Disposal Wildcat Cable

If OWNWO: old well information as follows:

Operator:

Well Name:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal well?: Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #: F:\new\35-24428-OO-100-O\NEW DKTleon

AFFIDAVIT

The undersigned affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 st. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases where the pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the unconsolidated formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug placement and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE I COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,881-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: December 12, 2005 Signature of Operator or Agent:

Title: Petroleum Engineer

Remember to:

- File Drill Plan Application (form CDP-1) with kcc (in drill)
- File Completion Form AGO-1 within 120 days of spud date;
- File pressure circulation plot according to field promotion orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CG-4) prior to plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below

Well not certified - Permit expired

Date:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.

Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No.: 15
Operator: American Warrior, Inc.
Lease: Gling
Well Number: 3-26
Field: Schabben

Number of Acres attributable to well: 10
QTR / QTR / QTR of acreage: NE, NW, SE

Location of Well: County: Ness

2300 feet from N line of Section
1700 feet from E line of Section
Sec: 26 Twp: 19 S R: 22
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE, NW, SE, SW

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (DB-7 for oil wells).